

QUARTERLY REPORT REGARDING THE ECONOMIC - FINANCIAL ACTIVITY OF CONPET S.A.

March 31, 2022

(period 01.01.2022 – 31.03.2022)

prepared in compliance with Art 125 of ASF Regulation no. 5/2018

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1. COMPANY PRESENTATION

1.1. Report and issuer identification data

Quarterly report prepared in compliance with:	Articles 69 of Law no. 24/ 2017 regarding the issuers of financial instruments and market, operations; Annex 13 of Regulation no. 5/10.05.2018 on the issuers of financial instruments and market operations;
Date of the report	12.05.2022
Company's name Registered Offices	CONPET S.A. No. 1-3, Anul 1848, Ploiesti, Prahova County, Zip Code 100559,
Telephone/facsimile number	0244 401360/0244 516451
E-mail/Internet	conpet@conpet.ro / www.conpet.ro
Trade Identification Number at the Trade Register Office	1350020
Trade Registry Number	J29/6/22.01.1991
The regulated market trading the issued securities	Bucharest Stock Exchange, Premium category
Subscribed and entirely paid-up share capital	28,569,842.40 RON
Main features of the issued securities	8,657,528 shares with a nominal value of 3.3 RON/share
Total market value	670,092,667 (77.4 RON/share at 31.03.2022)
Applied accounting standard	International Accounting Standard no. 34 - „Interim Financial Reporting”
Auditing	The Interim Financial Statements concluded at 31.03.2022 have not been audited

1.2. Main activities

CONPET is a strategic company, part of the architecture of the national energy system, being the operator of the crude oil National Transport System via pipelines.

Since 2002, CONPET is the concessionaire of the operation of the crude oil, rich gas, condensate and ethane National Transport System, based on the oil Concession Agreement concluded with the National Agency for Mineral Resources, approved pursuant to GD no. 793/25.07.2002.

The Crude Oil, Rich Gas, Condensate and Ethane National Transport System (NTS) is being defined and regulated by Law no. 238/7.06.2004 - Petroleum Law and the Methodological Norms for the enforcement of the Petroleum Law approved pursuant to GD no. 2075/2004 and is part of the state's public property, being of strategic importance.

1.3. The company's mission vision and values

CONPET mission is the operation of the National Transport System via Pipelines under safe and secure conditions, easing free access to the system's available throughput to all the inquirers, authorized legal persons, under equal conditions, on a non-discriminatory and transparent basis, as well as accessing the related markets corresponding to the segments of the value chain of the oil industry.

CONPET vision targets the maintenance of its position of strategic player in the Romanian oil industry, acting as crude oil, rich gas, condensate and ethane carrier via pipelines and by rail.

Company's Values:

- ongoing learning and improvement;
- concern for people and environment;
- openness and quality improvement;
- flexibility and dynamism;
- communication and cooperation.

1.4. Shareholding

CONPET is a State-owned company, listed at the Bucharest Stock Exchange, under COTE symbol.

The synthetic structure of CONPET S.A. shareholding at March 31, 2022 is as follows:

- 58.7162% - the Romanian State by the Ministry of Energy;
- 41.2838% - Other shareholders natural and legal persons.

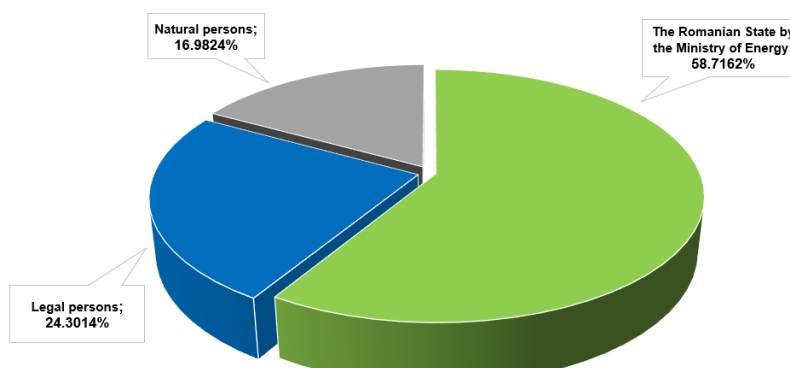


Chart 1 - CONPET S.A. Shareholding Structure at 31.03.2022

The share capital of CONPET on 31.03.2022 is of 28,569,842.40 RON and is divided into 8,657,528 nominative shares, each share with a nominal value of 3.3 RON/share.

CONPET SA did not perform transactions having as scope its own shares and, consequently, the company did not hold own shares.

1.5. Company Organization

CONPET was established in 1990, based on the Government Decree no. 1213/1990 regarding the set-up of joint-stock companies in the industry, by taking-over the entire assets and liabilities of I.T.T.C. Ploiești, being the first company established in the oil industry in Romania.

Following the take-over of all assets and liabilities of I.T.T.C. Ploiești, CONPET became the operator of the crude oil, rich gas, condensate and ethane National Transport System.

The crude oil, rich gas, condensate and ethane National Transport System (NTS) is State's public property and bears strategic importance. The NTS is being defined and regulated pursuant to the Oil Law no. 238/7.06.2004 and the Methodological Norms for the Application of the Oil Law, approved pursuant to GD no. 2075/2004.

CONPET supplies transport services for its clients via both the National Transport System, conceded under the Concession Agreement and by rail, from the loading ramps to the refineries, for the oil areas which are not connected to the major transport lines.

1.6. Strategic development objectives

The strategic objectives established and assumed by the administrators through the Administration Plan, for the period 2018-2022, were defined in strong correlation with the strategic directions, the vision and expectations of the tutelary authorities, namely the ones of the shareholders and stands within the contextual lines of the Energy Strategy of Romania drawn-up for 2018-2030, with perspective to 2050.

The strategic objectives are:

- Increasing efficiency and improvement of the activity performance
- Development of new activities, related and non-related to the core business;
- Defining the Company as a regional player

- Outstanding management of the human resources
- Implement and develop the corporate government principles.

2. CONPET- EXECUTIVE SUMMARY

2.1. Operating Activity Indicators

The evolution of the product volumes - crude oil, condensate and rich gas, transported via the National Transport System (NTS), during January - March 2022, vs. the Revenues and Expenditure Budget and the similar period of 2021, by transport subsystems, is presented below:

Achieved January-March 2022	Budget January - March 2022	Variation (%) Achieved /Budget	Indicators	Achieved January-March 2022	Achieved January-March 2021	Variation (%) Achieved 2022/2021
1,683	1,618	▲ 4.0%	Total transported quantities (thousand tons)	1,683	1,639	▲ 2.7%
116.5	113.0	▲ 3.1%	Total transport revenues (mRON)	116.5	101.2	▲ 15.1%

Table 1 - Evolution of the revenues and quantities transported in January - March 2022 as compared to Budget 2022 and the similar period in 2021

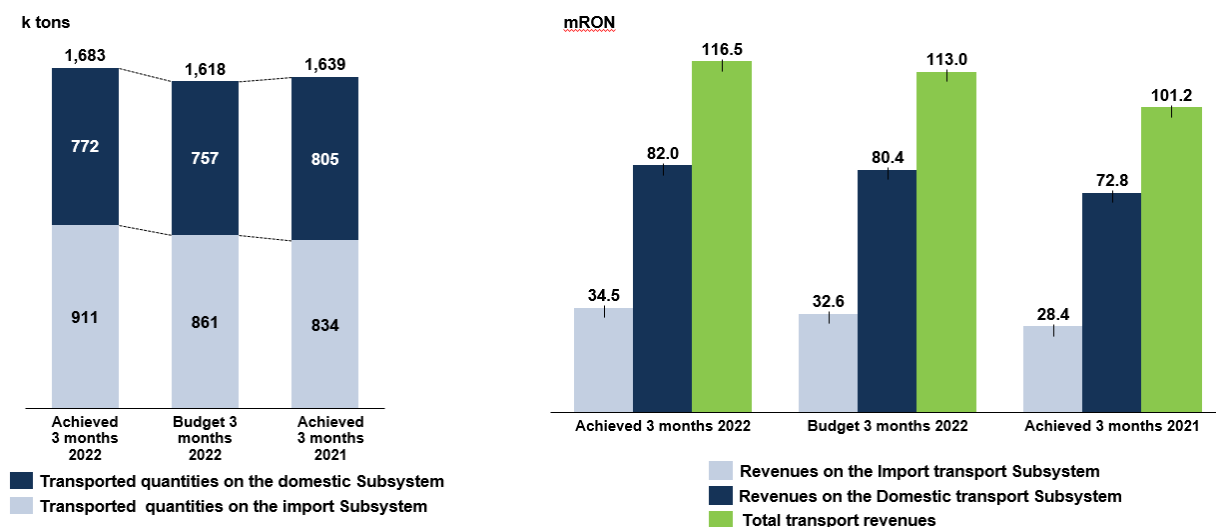


Chart 2 - Evolution of the revenues and quantities transported on the Domestic and Import subsystems

2.2. Economic - financial Indicators

The level of the main economic-financial Indicators of the company achieved in the first 3 months 2022, as compared to the similar period of last year and to the Budget is as follows:

Indicators	January – March 2022			Achieved January-March 2021	Variation% Achieved 2022/2021
	Achieved	Budget	Variation (%) Achieved/Budget		
Turnover (thousand RON)	117,167	113,599	▲ 3.1%	101,758	▲ 15.1%
Operating Revenues (thousand RON)	133,224	129,327	▲ 3.0%	111,938	▲ 19.0%

Indicators	January – March 2022			Achieved January-March 2021	Variation% Achieved 2022/2021
	Achieved	Budget	Variation (%) Achieved/Budget		
Operating Expenses (thousand RON)	112,260	115,918	▼3.2%	99,935	▲ 12.3%
Operating Profit (EBIT) (thousand RON)	20,964	13,409	▲ 56.3%	12,003	▲ 74.7%
Operating profit margin (% Operating Revenues)	15.74%	10.37%	▲ 5.4p.p.	10.72%	▲ 5.0p.p.
Value adjustments for fixed assets, less adjustments related to rights of use resulted from leasing contracts	13,062	13,169	▼0.8%	12,875	▲ 1.5%
EBITDA (thousand RON)	34,026	26,578	▲ 28.0%	24,878	▲ 36.8%
Total Revenues (thousand RON)	134,878	130,106	▲ 3.7%	112,780	▲ 19.6%
Total Expenses (thousand RON)	112,360	116,028	▼ 3.2%	100,008	▲ 12.4%
Gross profit (thousand RON)	22,518	14,078	▲ 60.0%	12,772	▲ 76.3%
Net profit (thousand RON)	18,808	12,002	▲ 56.7%	9,558	▲ 96.8%
Average number of employees (pers.)	1,490	1,523	▼2.2%	1,532	▼ 2.7%
Productivity (thousand RON/employee)	89	85	▲ 4.7%	73	▲ 21.9%

Table 2 - The main economic-financial Indicators achieved in 2022 Q1 vs Budget 2022 and the ones achieved in the similar period in 2021

2.3. Investments

The investment projects within CONPET target, mainly, enhancing efficiency of the transport activity as well as the operation, under safety conditions, of the National Transport System.

During the three months period ended March 31, 2022, CONPET S.A. achieved investments in amount of 8.37 mRON.

The degree of achievement of the investments, as compared to program and the similar period in 2021, by ownership of assets, is as follows:

January - March 2022			Investments (mRON)	Achieved January-March 2022	Achieved January-March 2021	Degree of achievement 2022/2021
Achieved	Program	Degree of achievement				
8.37	14.50	57.7%	Total investments, out of which:	8.37	11.90	70.3%
5.70	9.59	59.4%	Public domain	5.70	8.20	69.5%
2.67	4.91	54.3%	Operating domain	2.67	3.70	72.2%

Table 3 - Evolution of the investments achieved in 2022 Q1 as compared to the program and the similar period in 2021

2.4. Company's Stock Market indicators

At 31.03.2022, CONPET S.A. had a market capitalization of 670.09 million RON, occupying the 28th position in "Top 30 of issuers by capitalization".

Currently, CONPET S.A. is included in 7 indices out of the total of 9 of the Bucharest Stock Exchange, namely BET, BET-TR, BET-XT, BET-XT-TR, BET-BK, BET-NG and BET PLUS.

Moreover, as of March 21, 2022, the company CONPET S.A. is included in the composition of the indices FTSE Global Micro cap dedicated to the emerging markets.

Within the first three months of 2022, 5,607 stock market transactions have been recorded, with a traded volume of 361,129 shares, the total value of the transactions being of 27.98 million RON. During January – March 2022, the minimum trading price amounted to 63.00 RON/share and the maximum price of 83.40 RON/share. On average, have been traded 5,732 shares/day, the average value of a trading day amounting to 444,078 RON/day (63 days). During the review period, the closing price of CONPET S.A. shares has decreased by 5.15%.

3. ANALYSIS OF THE COMPANY'S BUSINESS

3.1. Analysis of the operating activity

3.1.1. Regulation Framework

CONPET SA is the operator of the crude oil, rich gas, condensate and ethane National Transport System (SNT). The transport service is being supplied under the natural monopoly regime based on the tariff set by NAMR.

The NTS is being defined and regulated pursuant to the Oil Law no. 238/07.06.2004 and the Methodological Norms for the Application of the Oil Law, approved pursuant to GD no. 2075/2004.

3.1.2. The crude oil, condensate and rich gas activity

CONPET S.A. supplies transport services for its clients both via the National Transport System conceded according to the Oil Concession Agreement of the National Transport System of crude oil, rich gas, condensate and ethane, as well as via railway tanks, from the loading ramps to the refineries, for the oil areas not connected to the transport major pipelines.

Given the natural distribution of the oil fields spread over the entire Romanian territory, the National Transport System was built as to meet the transport needs from all those fields to the refineries. The system operation is being made based on the local dispatch centers, coordinated from the Company's Central Dispatch.

The pipelines transport system is approximately 3,800 km in length, out of which, to date a 3,161 km pipeline network is being used.

The transport contracts concluded with the beneficiaries of the services are compliant with the regulated frame-contract approved by NAMR and provides the legal framework for the supply of the transport services.

The transport of the crude oil quantities is being performed from the sites of products delivery by the producers or importers, from the extraction areas, or from Oil Terminal to the processing units (refineries), using the facilities inside the pumping stations and the receiving sites.

These facilities shall consist of crude oil and condensate storage tanks, storage tanks for the storage of rich gas, technological pipes from the pumping/receipt warehouses, pumping aggregates, major pipelines, crude oil and rich gas loading and unloading ramps, rail tank cars.

The transported volume by products - crude oil, rich gas and condensate, programmed and achieved in the first three months of 2022, as compared to the same period of 2021 and the extent of usage of the transport capacities, is as follows:

Transport Subsystems	Indicators and products	Achieved January– March 2022	Achieved January– March 2021	Variation % 2022/2021
DOMESTIC	Domestic crude oil, condensate and light condensate			
	- programmed quantities (thousand tons)	754	810	▼ 6.9%
	- achieved quantities (thousand tons)	767	800	▼ 4.1%
	- degree of achievement	101.7%	98.8%	+2.9 p.p.
	- degree of use of the transport throughput	50.3%	52.5%	-2.2 p.p.
	Rich gas			
	- programmed quantities (thousand tons)	3.3	4.0	▼ 17.5%
	- achieved quantities (thousand tons)	4.7	5.0	▼ 6.0%
	- degree of achievement	142.4%	125.0%	+17.4 p.p.
	- degree of use of the transport throughput	26.2%	27.7%	-1.5 p.p.
	Total domestic subsystem			
	- programmed quantities (thousand tons)	757	814	▼ 7.0%
IMPORT	- achieved quantities (thousand tons)	772	805	▼ 4.1%
	- degree of achievement	102.0%	98.9%	+3.1 p.p.
	- degree of use of the transport throughput	50.1%	52.2%	-2.1 p.p.
	crude oil			
TOTAL	- programmed quantities (thousand tons)	861	777	▲ 10.8%
	- achieved quantities (thousand tons)	911	834	▲ 9.2%
	- degree of achievement	105.8%	107.3%	-1.5 p.p.
	- degree of use of the transport throughput	31.3%	28.7%	+2.6 p.p.
TOTAL	- programmed quantities (thousand tons)	1,618	1,591	▲ 1.7%
	- achieved quantities (thousand tons)	1,683	1,639	▲ 2.7%
	- degree of achievement	104.0%	103.0%	+1.0 p.p.
	- degree of use of the transport throughput	37.8%	36.8%	+1.0 p.p.

Table 4 - Transported volumes by types of products and by transport subsystems during 2022 Q1 YoY

The Evolution of the volume transported on transport subsystems is the following:

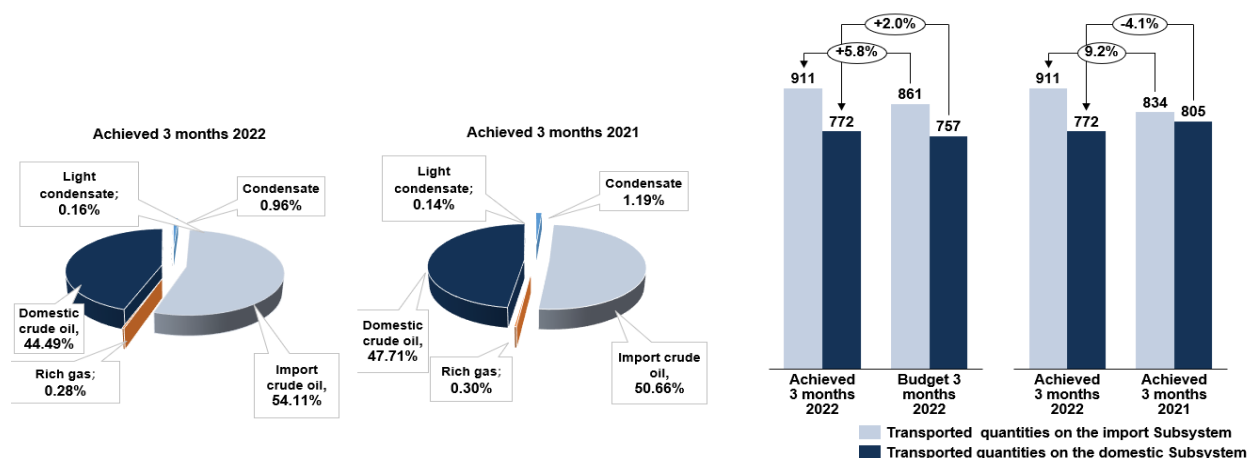


Chart 3 - Quantities transported on the transport subsystems

Within the first 3 months of the year have been transported 1,683 thousand tons of products, 44 thousand tons more than the same period of 2021.

From the total of 772 thousand tons of crude oil, rich gas, condensate and light condensate coming from the domestic production, which have been transported and delivered to the refinery in the first three months of 2022, 265 thousand tons were transported by rail (34.3%).

The transport services supplied by the company are addressed to a reduced number of clients, the crude oil quantities being closely related to the trade policy thereof.

The transport services of crude oil, rich gas and condensate have been provided under contracts concluded with traditional customers: OMV Petrom S.A., Petrotel LUKOIL S.A., Rompetrol Rafinare S.A. and with new clients: NIS Petrol S.R.L., Standard Logistic d.o.o and Serinius Energy România S.A.

The evolution of the technological consumption by products as compared to the values provided in the transport contracts (standardized consumption) is the following:

Products	January - March 2022			January - March 2021		
	Standardized	Achieved	Variation	Standardized	Achieved	Variation
Import crude oil:	0.2404%	0.1675%	-0.07 p.p.	0.2415%	0.1672%	- 0.07 p.p.
Domestic crude oil, condensate and light condensate	0.3657%	0.3568%	-0.01 p.p.	0.3641%	0.3532%	- 0.01 p.p.
Rich gas	7.3830%	2.7930%	-4.59 p.p.	7.3830%	3.2610%	- 4.12 p.p.

Table 5- Evolution of the standardized technological consumption, as compared to the achieved in the first 3 months of 2022 as compared to the similar period in 2021

The technological consumptions recorded during transport are within the permitted limits, provided in the transport contracts.

Transport Tariffs

The tariffs for the supply of crude oil, rich gas, condensate and ethane are regulated and approved by the NAMR and are distinguished for each transport subsystem.

The tariffs applied for the import transport subsystem vary according to the installment of transported quantity, being practiced the bracketing and per refinery tariff model - the hand-over site.

In the reporting period, the following tariffs were applied:

➤ Tariffs from transport services on Domestic Subsystem

Period	Transport tariff (RON/ton)	Approved by NAMR Order no.
December 31, 2019 - February 7, 2021	87.53	427/2019
February 8, 2021 - December 31, 2021	91.03	19/2021
Starting January 1, 2022	105.5	229/2021

Table 6 – Transport tariffs Domestic Subsystem

➤ Tariffs for the transport services on the Import Subsystem

Tariffs for transport services on Import Subsystem Period	Batches	Arpechim Refinery	Ploiesti Basin (Petrobrazil and Petrotel Lukoil refineries)	Petromidia Refinery	Approved by NAMR Order no.
	thousand tons/month	RON/ton	RON/ton	RON/ton	
December 31, 2019 - February 7, 2021	<120 > 120	40.40 17.25	39.50 17.00	15.00 12.85	427/2019
February 8, 2021 - December 31, 2021	< 120 > 120	42.00 17.90	40.90 17.60	16.50 14.40	
Starting January 1, 2022	<80	46.65	45.66	18.51	229/2021
	80-120	37.32	36.53	14.81	
	120-160	27.99	27.39	11.11	
	> 160	21.00	20.55	8.33	

Table 7 - Transport tariffs Import Subsystem

The transport tariffs include a modernization quota meant exclusively for the financing of the investments related to the National Transport System.

Other activities

The revenues achieved from other activities have 0.6% contribution to the company's turnover and derive from leases of land and telecommunication equipment, rail tank cars shunting services.

3.1.3. Assessment of the operating activity

In the table below is being presented the evolution of the transport services revenues, between January - March 2022, as compared to the same period of 2021 and the budgeted amounts.

Achieved January-March 2022	Budget January - March 2022	Variation (%) Achieved 2022/ Budget	Indicators (Thousand RON)	Achieved January-March 2022	Achieved January-March 2021	Variation (%) Achieved 2022/2021
81,973	80,347	▲ 2.0%	Revenues on the domestic transport subsystem	81,973	72,775	▲ 12.6%
34,522	32,639	▲ 5.8%	Revenues on the import transport subsystem	34,522	28,375	▲ 21.7%
116,495	112,986	▲ 3.1%	Total transport revenues	116,495	101,150	▲ 15.1%

Table 8 - Statement of the transport revenues

K RON

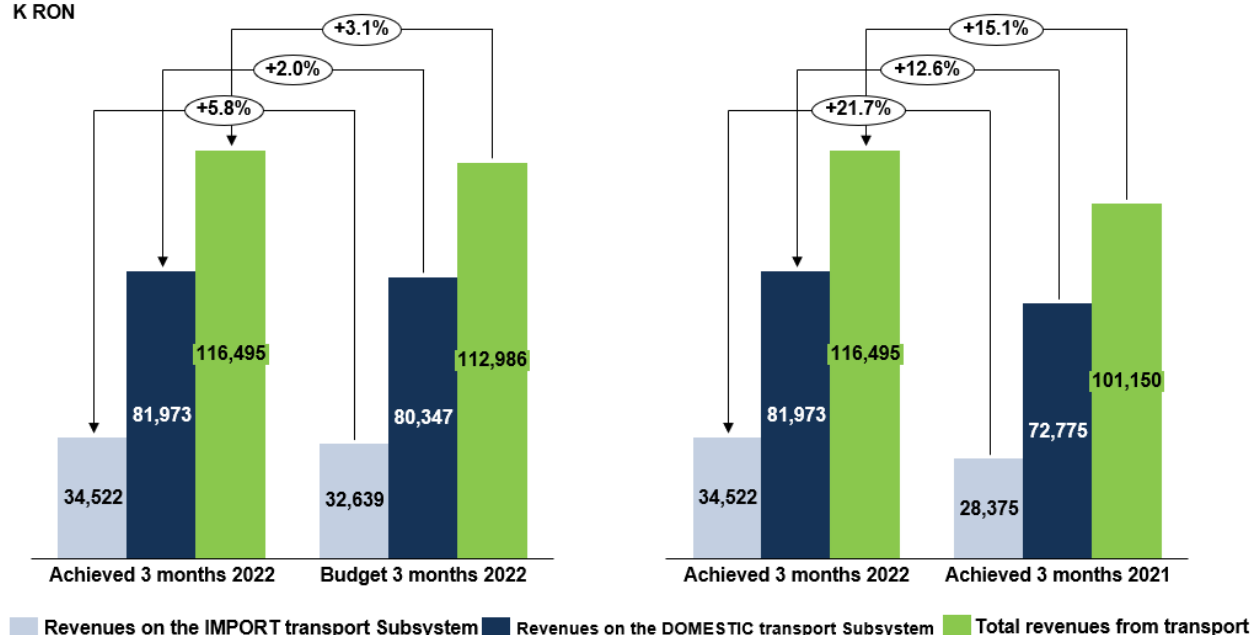


Chart 4 - Evolution of transport revenues by subsystems

The transport revenues also include services supplies coming from the crude oil transport by road tankers and from the use of insulated tanks for transport (0.4%).

The revenues achieved from the quantities transported between January and March 2022 have increased compared to the same period of 2021, the increase being supported by the transport volume on the Import subsystem and the higher tariffs applied in 2022.

The total value of the transport services invoiced to the beneficiaries, less VAT, in the first 3 months of 2022 amounts to 116,495 thousand RON (3 months 2021: 101,150 thousand RON).

The income statement for each client is the following:

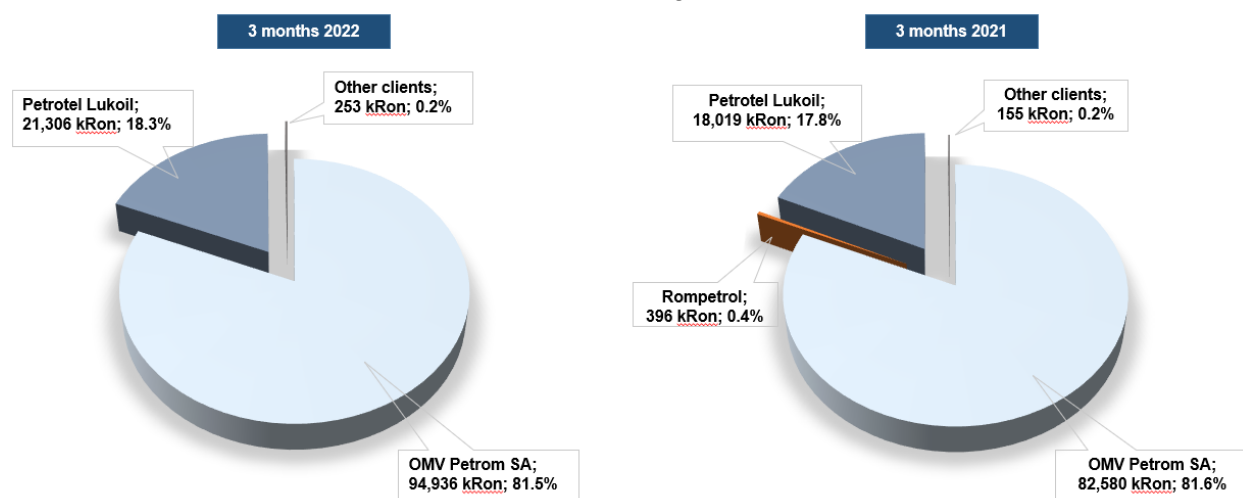


Chart 5 - Evolution of the transport revenues by beneficiaries achieved in 3 months 2022 as compared to 3 months 2021

The procurement activity

The procurement activity performed in compliance with the provisions of CONPET S.A. Internal Procurement Norms and other internal procedures.

During January - March 2022 have been initiated, by the publishing on the company's website, procedures regarding the achievement of a number of 32 procurements requested by the Company entities and have been concluded 11 contracts in RON in total amount of 4,642 thousand RON and in Euro amounting to 497.6 thousand Euro.

At the end of March, 24 procurements were in progress, with a total estimated value of 42,750 thousand RON and 69 thousand Euro, respectively:

- 9 tender procedures in total estimated amount of 40,748 thousand RON;
- 9 simplified procedures in total estimated amount of 1,715 thousand RON and 24 thousand Euro;
- 6 direct procedures in total estimated amount of 287 thousand RON and 45 thousand Euro.

According to the EGMS Resolution no.3/23.10.2014, in Annexes no.4 and 5 are presented the works and products procurement contracts with values higher than 500,000 Euro and the services procurement contracts with values higher than 100,000 EURO, concluded between 01.01.2022 - 31.03.2022.

3.1.4. Company mergers and reorganizations, procurements and disposals of assets

During 2022 Q1 there were no mergers and there have been made no procurements or alienations of tangible assets consisting of buildings and lands.

The company performs procurement of tangible and intangible assets as per the investments program and the revenues and expenditure budget for 2022, these being meant for the development and modernization of the activity.

The company has no open subsidiaries in Romania or abroad.

3.1.5. Assessment of human resources and social dialog activity

The effective number of employees on March 31, 2022 was of 1,500 persons.

Following the adoption, in 2021 and in the first quarter of 2022 of certain measures meant to resize the human resource, as well as of certain voluntary, or triggered to other causes personnel termination, the effective number of employees at 31.03.2022 decreased by 48 employees as compared to 31.03.2021.

The personnel structure according to the level of studies and gender, on March 31, 2022 is presented in the table below:

Studies	Total	% in total employees	Women	% in total employees	Men	% in total employees
General education (8-10 grades)	97	6.5%	9	0.6%	88	5.9%
Secondary education	833	55.5%	73	4.9%	760	50.7%
Higher education	570	38.0%	214	14.3%	356	23.7%
Total	1,500	100.0%	296	19.7%	1,204	80.3%

Table 9 - Personnel structure by level of education and gender

At 31.03.2022 the structure of employees by categories was the following:

- ✓ Directly productive 558 employees;
- ✓ Technically productive 322 employees;
- ✓ Indirectly productive 229 employees;
- ✓ Administrative 263 employees.
- ✓ General service 128 employees.

The employees of the company, at a rate of 98.60%, are members of the Free Union of Conpet. During January - March 2022, there have been no elements of a conflicting nature between employees and the management of the company.

The Personnel Risk and the Waging System

The age structure is not balanced, the age group between 51-60 years has the highest percentage (51.67%) and is followed by the age group 41-50 years (28.73%) and the age group ranging 31-40 (10.80%).

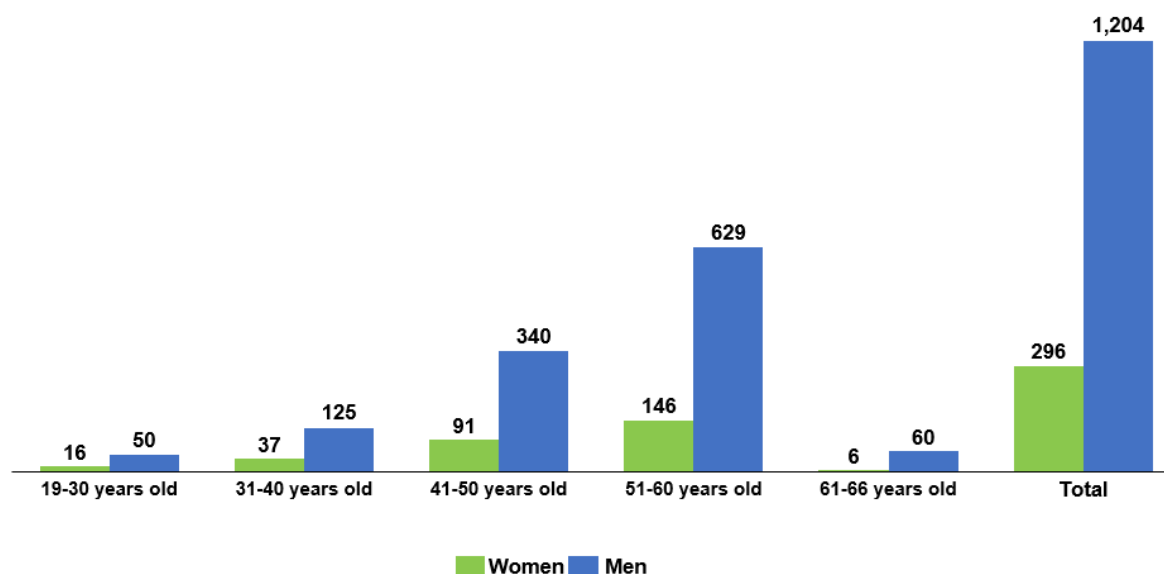


Chart 6 - Personnel structure by gender and age groups on March 31, 2022

The average age of CONPET personnel is high enough (49.35 years old), the advantage being that 51.67% of the personnel has over 20 years of experience in the company, which stands for

stability and professionalism, but also accumulation of knowledge and skills having required many years of experience to be gained.

The average age of the personnel employed in the last two years is 39.75 years, with an average work experience of 14.04 years.

The risk of personnel is that, in the future the company shall deal with staff shortages due to experienced staff departures, by natural causes.

It is also considered that the age group 41-50 years is well represented by the tier of 431 employees who will meet the retirement conditions at the standard age, in no less than 15 years, staff with a rich background of knowledge and professional experience, with a seniority in the company of over 10 years (66%). In this regard, the urgent need of vacant posts occupancy is carefully monitored, according to the needs set by organizational entities, the complexity and diversity of activities, skills needed and the responsibility incurred by the posts.

The Collective Labor Agreement

The validity of the Collective Labor Agreement (CLA) applicable at CONPET S.A. level, registered at Prahova Labor Territorial Inspectorate on 27.12.2018, which was to be ended at 31.12.2021, was extended all over the duration of the state of alert, as well as 90 days from the end thereof, in compliance with the provisions of Art. 20 (1) of Law no. 55/2020 regarding certain measures for the prevention and mitigation of the effects of COVID -19 pandemic.

Given that, as of March 9, 2022, the state of alert on the Romanian territory was no longer extended, the parties (Employer and Trade Union) had the obligation to initiate the collective negotiation within 45 days as of the termination of the state of alert as per Art. 20 (2) of Law no. 55/2020.

In this respect, the Board of Directors empowered the Director General to initiate the negotiation procedure with CONPET Trade Union for the conclusion of a new Collective Labor Agreement applicable at company level.

The rights of the employees existing in the Collective Labor Agreement have been negotiated so that a balance between the interests of the two Parties, the Employer and the Union, be ensured, considering that the interests of the employees and the company's management cannot be divergent, as well as the fact that the most important resource of the company is the human resource.

Professional Training and Authorization Activity

In order to maintain and/or develop specific skills and basic abilities of the human capital, the training activities are carried out on an ongoing and planned basis, based on the professional training and authorization programs of the company, prepared as a result of the identification and prioritizing of CONPET SA staff training needs.

Training of company personnel is achieved mainly through participation in external courses, organized in collaboration with certified trainers for all fields of activity within the company. Also, training is conducted internally by trainers and/or experts of the company, with a good knowledge

and experience relevant to the activity of the company. They hold training sessions and trainings to update knowledge and skills specific to the job.

Training of the employees has two components: a professional dimension (technical, economic and other specialties) necessary to perform duties in the job description and a general dimension related to training and/or professional licensing in various fields.

CONPET management secures annually, by the Revenues and Expenditure Budget, sources for the provision of training. Special attention is being paid to the training of technical staff (maintenance and operations), mainly for new skills necessary to carry out the safe operation of the National Transport System.

The professional training is being performed based on the training/professional authorization. The training and professional authorization activities of the employees of the company for 2022Q1 were carried out by framing within the approved revenue and expenditure budget and stands as follows:

Crt. no.	Type of training and professional authorization 2022 Q1	Participant employees
1.	Various fields authorizations (specific of activity)	42
2.	Railway authorizations	46
3.	Training	103
4.	Qualifications/training/internal authorizations	158
Total		349

Table 10 Structure of Professional Training and Authorization Courses

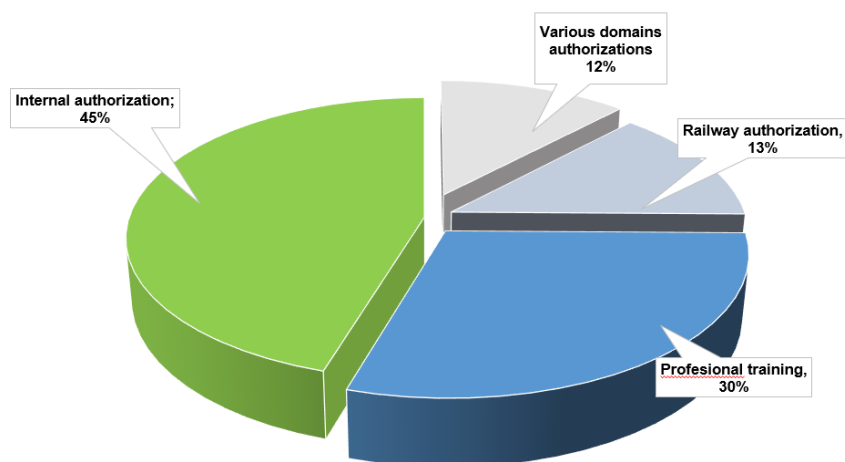


Chart 7 – Structure of the professional training and authorization courses

Assessment of the professional performance of the employees

In compliance with the new Regulation for the assessment of the individual professional performance of the employees have been concluded at the end of 2021, the addenda to the future individual contracts of the employees in management positions, which include the individual

objectives, the performance indicators, the 2022 target values in connection therewith.

The action for evaluating the professional performance of employees for the activity carried out in 2021 took place in the first quarter of 2022, in accordance with the Regulation for evaluating the performance of employees and the results of the evaluation have been included in a report.

The assessment report approved by the company management includes the results obtained by the employees following the performance of their evaluation, inclusive of the degree of achievement of the SMART individual performance objectives of the employees occupying management positions.

3.2. Investments achieved

The investment projects within CONPET SA mainly target the increase of the efficiency of the transport activity.

From the modernization quota, CONPET finances investments provided in the rehabilitation, modernization and development programs, agreed with the National Agency for Mineral Resources, according to the "Petroleum concession agreement for the operation of the national transport system of crude oil, rich gas, condensate and ethane, including the main pipelines and the ancillary installations, endowments and facilities".

During January - March 2022, have been achieved investments amounting to 8,368 thousand RON, as compared to a program of 14,502 thousand RON.

The value of the investment objectives achieved in the first 3 months, on assets belonging, as compared to the program and the same period of 2021, is as follows:

Investments (Thousand RON)	Budget YEAR 2022	Achieved January - March 2022	Achieved January - March 2022	Achieved January - March 2021	Degree of achievement %	
					Achieved/ programmed	2022/2021
Total investments, out of which:	115,000	8,368	14,502	11,897	57.7%	70.3%
Public domain	95,000	5,703	9,587	8,202	59.4%	69.5%
Operating domain	20,000	2,665	4,915	3,695	54.3%	72.2%

Table 11 - Investments achieved in the first 3 months of 2022 as compared to Budget 2022 and the similar period in 2021

The investments achieved in 2022 Q1, as compared to the program and YoY, detailed by financing sources, are being presented in the chart below:

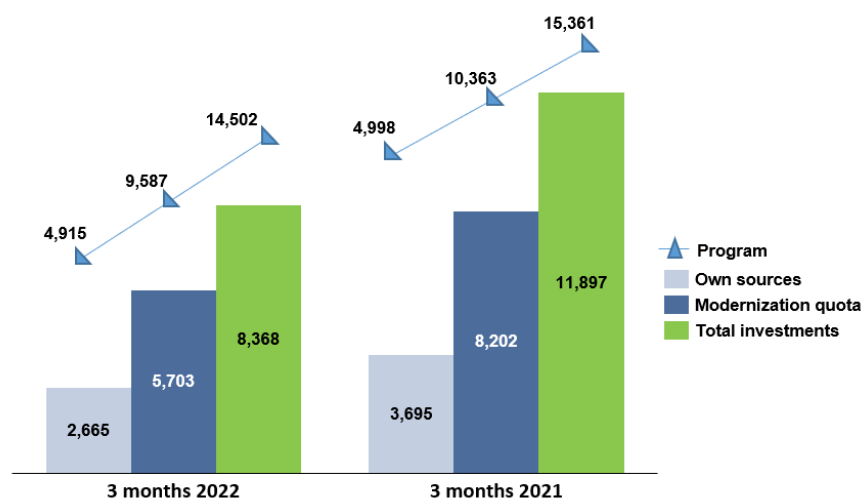


Chart 8 - Investments achieved by financing sources

The low level of achievement of the investments' program was mainly due to:

- offset of the execution deadlines due to the notifications received from the builders regarding Force Majeure triggered by Ukraine war, the pipe being procured from Ukraine;
- lack of agreements from the owners of the lands subject to works.

The main investment objectives completed and commissioned during January – March 2022:

Orlesti station crude oil tank

In January 2022 was performed the reception and the commissioning, with a total value of 6,789.15 thousand RON.

The integration of 4 valves and flame detectors in the fire detection and extinguishing system existing in Calareti pumping station

In January 2022 was finalized the reception and commissioning, with a total value of 79.23 thousand RON.

Execution works for new tank construction for crude oil storage, 2,500 cm throughput, inside Biled loading ramp

In March 2022 was performed the reception and the commissioning, with a total value of 5,250.66 thousand RON.

Upgrade Berca ramp

In March 2022 was finalized the reception and commissioning, with a total value of 2,949.97 thousand RON.

Replacement of crude oil pipelines 10 "L1 and L2 Siliște-Ploiești on a length of about 300 m, located in Aricești Rahtivani, Prahova County (relocation of pipeline routes on the property of the company WOMA ECOSERV CONSTRUCT S.R.L., in total length of 747 m)

In March 2022 was performed the reception and the commissioning, with a total value of 492.45 thousand RON.

Document management and registration Application

In February 2022 was performed the reception and the commissioning, with a total value of 773.75 thousand RON.

The Commissionings achieved between January - March 2022 amounted to 18,281 thousand RON, out of which, by financing sources:

- 15,627 thousand RON out of the modernization quota;
- 2,654 thousand RON out of other own sources;

The status of the main investments ongoing at March 31, 2022:

I. PUBLIC DOMAIN

In the first 3 months 2022 have been achieved investments in the public domain amounting to 5,703 thousand RON, representing 59% of the program for this period and 6% of the annual program, as follows:

Replacement of the Ø10^{3/4}" Line 2 Siliste-Ploiesti crude oil pipeline in Brazi Stadium area—inside Petrobrazi Refinery, Prahova County, on a length of approximately 1,170 m and replacement of cleaning installation.

Contract for design and execution of works, with a total value of 7,375 thousand RON

Physical degree of achievement: 85%

The value limit of achievement: 81%

Replacement of Ø 20" Bărăganu-Călăreți crude oil transport pipeline along 6 lines (approx. 18,000 m), Călărași County

Contract for execution of works, with a total value of 22,167 thousand RON

Physical degree of achievement: 7%

Value limit of achievement: 3%

Protection of Ø 12" and Ø 14" Cartojani crude oil transport pipelines, route located between the rail lines CF Triaj Brazi and Ghighiului street, on a total length of 110 linear meters

Contract for execution of works, with a total value of 4,011 thousand RON

Physical degree of achievement: 84%

Value degree of achievement: 80%

Replacement of crude oil pipeline Ø10 ^{3/4}" LASCĂR CATARGIU-INDEPENDENȚA, (inv. No. 122406P/118536), domestic crude oil, on the section Capăt RK (2011) LASCĂR CATARGIU - irrigations major pipeline, diameter 10 ^{3/4}", approx 3.5 km in length

Contract for design and execution of works, with a total value of 2,150 thousand RON

Physical degree of achievement: 89%

Value degree of achievement: 85%

Replacement of pipeline section Constanța – Midia Ø24", the area of Năvodari, approx. 1,100 m

Contract for design and execution of works, with a total value of 3,354 thousand RON

Physical degree of achievement: 49%

Value degree of achievement: 45%

Replacement of connection lines Danube crossing C1-C2 and C3-C4 Borcea arm

Contract for design and execution of works, with a total value of 107,336 thousand RON

Physical degree of achievement: 3%

Value degree of achievement: 1%

Modernization and monitoring of the cathodic protection system related to NTS domestic and import - stage 2

Contract for design and execution of works, with a total value of 6,973 thousand RON

Physical degree of achievement: 73%

Value degree of achievement: 69%

Moreni crude oil tanks station

Contract for execution of works, with a total value of 11,067 thousand RON

Physical degree of achievement: 63%

Value degree of achievement: 59%

Modernization of pumping system Potlogi

Contract for design and execution of works, with a total value of 3,182 thousand RON

Physical degree of achievement: 5%

Value degree of achievement: 3%

Rehabilitation works at Cireșu loading ramp

Contract for design and execution of works, with a total value of 6,909 thousand RON

Physical degree of achievement: 60%

Value degree of achievement: 55%

Upgrade of Moreni station

Contract for design and execution of works, with a total value of 10,972 thousand RON

Physical degree of achievement: 10%

Value degree of achievement: 5%

Upgrade of Mislea station

Contract for design and execution of works, with a total value of 4,511 thousand RON

Physical degree of achievement: 38%

Value degree of achievement: 33%

Tele-transmission and tele-management of the power consumptions in CONPET locations

Contract for execution of works, with a total value of 2,797 thousand RON

Physical degree of achievement: 5%

Value degree of achievement: 2%

Modernization of the centralized monitoring system related to crude oil and rich gas transport on the railway ramp

Contract for execution of works, with a total value of 471 thousand RON

Physical degree of achievement: 88%

Value degree of achievement: 85%

Modernization of pumping station Satchinez

Contract for execution of works, with a total value of 49 thousand RON

Physical degree of achievement: 45%

Value degree of achievement: 41%

Replacement of Ø 8 5/8" Lucăcești-Vermești crude oil transport pipeline - the section from Deal Măgura (Crucea Roșie) to Vermești (Vermești mine road), approx. 9 km in length

Solution study and design works, with a total value of 249 thousand RON

Physical degree of achievement: 46%

Value degree of achievement: 42%

Replacement of pipeline section 6 5/8" Forest II - Buda over a distance of 7,600 m, from the pig launcher Forest II to the pig receiver Buda and modernization of the smart pig launcher Forest II and receiver Buda

Contract for execution of works, with a total value of 149 thousand RON

Physical degree of achievement: 25%

Value degree of achievement: 8%

Replacement of pipeline 20" Constanța county - C1 - 8 sections (approx. 13600 m)

Contract for execution of works, with a total value of 401 thousand RON

Physical degree of achievement: 97%

Value degree of achievement: 94%

The layout of a pipeline connecting Pietroșani and Petrobrazi refinery

Solution study and design works, with a total value of 263 thousand RON

Physical degree of achievement: 88%

Value degree of achievement: 82%

II. OPERATOR FIELD

Within the first 3 months of 2022 have been achieved investments in the operator domain amounting to 2,665 thousand RON, representing 54% of the program for this period and 13% of the annual program, as follows:

Replacement of Ø8 5/8" crude oil pipeline NEW Vega-Brazi Refinery, in Petrobrazi Refinery area-SKIDs keyboard area, Prahova County, on a length of approximately 800 m and replacement of cleaning installation.

Contract for design and execution of works, with a total value of 2,641 thousand RON

Physical degree of achievement: 81%

Value degree of achievement: 76%

Dispatch building, Biled ramp

Contract for design and execution of works, with a total value of 838 thousand RON

Physical degree of achievement: 46%

Value degree of achievement: 41%

Transformation of LDH 1250 HP 860-2 in LEA

Contract for execution of works, with a total value of 2,736 thousand RON

Physical degree of achievement: 90%

Value degree of achievement: 83%

3.3. Analysis of the financial business

The financial information presented in this report have been supplied based on the interim financial statements for the three months period ended March 31, 2022, prepared in compliance with the International Accounting Standard no. 34 - „Interim Financial Reporting”.

3.3.1. Report grounds

The quarterly report of the Board of Directors for the period January - September 2022 is prepared in compliance with the provisions of Article 69 of Law no. 24/2017 regarding the issuers of financial instruments and market operations, republished and Annex 13 of ASF Regulation no.5/2018 regarding issuers and securities operations.

3.3.2. Statement of the Financial Position

In summary, the statement of the Financial Standing on March 31, 2022 is as follows:

Name of the element (thousand RON)	March 31, 2022 (unaudited)	December 31, 2021 (audited)	Variation (%) 2022/2021
Intangible assets	520,871	524,813	▼ 0.8%
Current assets	277,174	246,609	▲ 12.4%
Total Assets	798,045	771,422	▲ 3.5%
Equities	690,559	667,909	▲ 3.4%
Total liabilities	107,486	103,513	▲ 3.8%
Total equity and liabilities	798,045	771,422	▲ 3.5%

Table 12 - Summary of the company's financial standing on 31.03.2022 as compared to 31.12.2021

The extended variant of the Statement on financial standing on March 31, 2022 is presented in Annex no. 1.

The total assets increased by 3.5% (26,623 thousand RON) as compared to the level recorded on December 31, 2021 due to the increase of the current assets.

On March 31, 2022, **the fixed assets** recorded 0.8% decrease as compared to December 31, 2021, mainly due to the amortization registered within the first 3 months, the assets input being lower than the amortization.

The current assets increased by 12.4% (30,565 thousand RON), from 246,609 thousand RON, level achieved at the end of 2021, to 277,174 thousand RON, value registered at March 31, 2022. The increase in current assets was mainly triggered by the cash increase in accounts by approximately 29 million RON.

On 31.03.2022, the availabilities from the modernization quota existing in bank accounts amounted to 123,079 thousand RON, lower by 1,031 thousand RON as compared to 31.12.2021 (124,110 thousand RON). The cash representing the modernization quota has a special use regime, this being destined exclusively to the financing of the modernization works and development works related to the goods belonging to the public domain.

The equities increased by 3.4% (22,650 thousand RON) as compared to December 31, 2021 reaching 690,559 thousand RON. The equity capital increase was mainly achieved from the profit registration within the first three months in amount of 18,808 thousand RON and from the net increase, by 3,842 thousand RON, of the reserve representing modernization quota.

The current liabilities, in amount of 87,169 thousand RON, increased by 5,031 thousand RON, mainly due to the increase of the short-term liabilities to the employees.

Structure of Liabilities

On March 31, 2022 and December 31, 2021, the trade liabilities and other liabilities look as follows:

Debts (thousand RON)	December 31, 2021	March 31, 2022	Maturity date for the balance on March 31, 2022		
			Under 1 year	1-5 years	Over 5 years
Trade liabilities	33,435	26,198	24,911	1,287	-
Liabilities to the employees	28,695	33,512	17,437	2,467	13,608
Other liabilities, here-included fiscal debts and social insurances related debts	32,614	38,337	35,381	1,920	1,036
Total	94,744	98,047	77,729	5,674	14,644

Table 13 Statement of liabilities on March 31, 2022 vs. December 31, 2021

The statement of the employee-related debts, fiscal debts and other debts by maturity date looks as follows:

Debts (thousand RON)	December 31, 2021	March 31, 2022	Maturity date for the balance on March 31, 2022		
			Under 1 year	Between 1-5 years	Over 5 years
Salaries contributions	5,281	5,300	5,300	-	-
Current income tax	2,049	4,454	4,454	-	-
Royalty due to the State Budget	7,561	9,008	9,008	-	-
VAT payable	4,504	5,227	5,227	-	-
Other interests and debts - State Budget	966	1,033	1,033	-	-
Dividends Payable	6,812	6,732	6,732	-	-
Leasing related liabilities	4,399	5,604	3,402	1,512	690
Accrued revenues	859	838	87	405	346
Other liabilities	183	141	138	3	-
Total	32,614	38,337	35,381	1,920	1,036

Table 14 Statement of Other liabilities, here included the fiscal debts and social insurances related debts

The company did not use bank loans and has no debts towards bank institutions.

The debts recorded in the balance on 31.03.2022 stand for current liabilities, within the maturity term.

3.3.3. Profit and Loss Account

Within the 3 months period ended March 31, 2022, CONPET S.A. obtained a net profit of 18,808 thousand RON, higher by 9,250 thousand RON as compared to the first 3 months 2021 (9,558 thousand RON).

The financial results achieved in the period January - March 2022, as compared to the Budget and the achievements of the Period, similar to 2021, are the followings:

Indicators (Thousand RON)	Achieved January– March 2022	Budget January– March 2022	Achieved January– March 2021	Variation%	
				Achieved/Budget	Achieved 2022/2021
Turnover	117,167	113,599	101,758	▲ 3.1%	▲ 15.1%
Operating Revenues	133,224	129,327	111,938	▲ 3.0%	▲ 19.0%
Operating Expenses	112,260	115,918	99,935	▼ 3.2%	▲ 12.3%
Operating Profit (EBIT)	20,964	13,409	12,003	▲ 56.3%	▲ 74.7%
Value adjustments for fixed assets, less adjustments related to rights of use resulted from leasing contracts	13,062	13,169	12,875	▼ 0.8%	▲ 1.5%
EBITDA	34,026	26,578	24,878	▲ 28.0 %	▲ 36.8%
Financial Revenues	1,654	779	842	▲ 112.3%	▲ 96.4%
Financial Expenses	100	110	73	▼ 9.1%	▲ 37.0%
Financial profit	1,554	669	769	▲ 132.3%	▲ 102.1%
Total revenues	134,878	130,106	112,780	▲ 3.7%	▲ 19.6%
Total expenses	112,360	116,028	100,008	▼ 3.2%	▲ 12.4%
Gross Profit	22,518	14,078	12,772	▲ 60.0%	▲ 76.3%
Net Profit	18,808	12,002	9,558	▲ 56.7%	▲ 96.8%

Table 15 - The main economic indicators achieved in 2022 Q1 as compared to Budget 2022 and YoY

Evolution of the financial results during January - March 2022, as compared to the same period of the year 2021 is represented in the chart below:

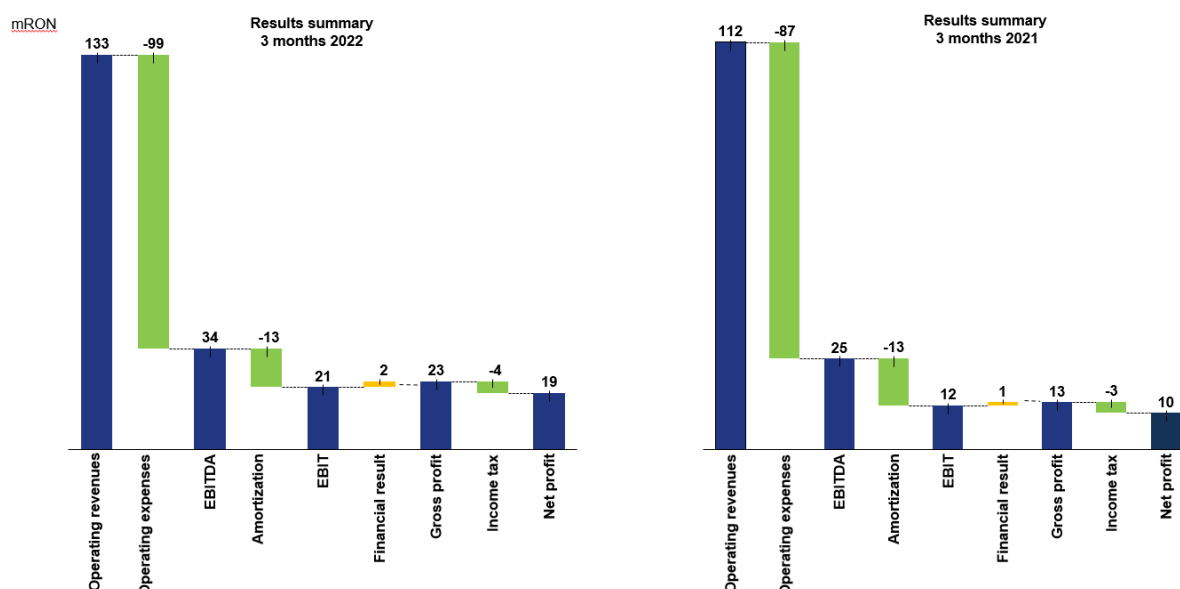


Chart 9 - Summary of the financial results achieved within the first 3 months 2022 as compared to the same period of 2021

Operating Revenues

The total revenues of the operating activity within the first three months of 2022, as compared to Budget and YoY, is the following:

Achieved January–March 2022	Budget January - March 2022	Variation (%) Achieved/Budget	Indicators (thousand RON)	Achieved January–March 2022	Achieved January–March 2021	Variation% 2022 2021
116,495	112,986	▲ 3.1%	Total revenues from transport services	116,495	101,150	▲ 15.1%
672	613	▲ 9.6%	Other Turnover Revenues	672	608	▲ 10.5%
117,167	113,599	▲ 3.1%	Turnover	117,167	101,758	▲ 15.1%
9,724	9,841	▼ 1.2%	Write-back to revenues of reserve constituted based on the expenses with the modernization quota	9,724	9,247	▲ 5.2%
5,789	5,657	▲ 2.3%	Earnings from disposal of assets	5,789	189	▲ 2063.0%
544	230	▲ 136.5%	Other revenues	544	744	▼ 26.9%
16,057	15,728	▲ 2.1%	Total other operating revenues	16,057	10,180	▲ 57.7%
133,224	129,327	▲ 3.0%	Total Operating revenues	133,224	111,938	▲ 19.0%

Table 16 - Statement of the operating revenues

The turnover of the company is 99% achieved from the transport revenues; the remaining percentage represents revenues from lease of land and telecommunications equipment, rail shunting, etc.

The revenues representing reserves from the modernization quota account for 60.6% in other operating revenues, recording an increase by 5.2% YoY, within the first three months of 2022.

On a monthly basis, the reserve of modernization quota at the level of depreciation of fixed assets financed from this source is written-back.

The earnings from disposal of assets, recorded mainly from the sale of operating oil product accounts for 36.1% in other operating revenues.

The operating expenses achieved during January-March 2022, as compared to the same period of the previous year and the budgeted provisions look as follows:

Achieved January–March 2022	Budget January – March 2022	Variation (%) Achieved/ Budget	Indicators (thousand RON)	Achieved January–March 2022	Achieved January–March 2021	Variation (%) 2022/2021
1,305	1,368	▼ 4.6%	Material expenses, out of which:	1,305	1,223	▲ 6.7%
708	857	▼ 17.4%	-expenses with consumables	708	674	▲ 5.0%
427	398	▲ 7.3%	- fuel expenses	427	353	▲ 21.0%
8,381	10,121	▼ 17.2%	Other external expenses (with energy and water)	8,381	3,874	▲ 116.3%
42,513	42,874	▼ 0.8%	Personnel Expenses	42,513	39,827	▲ 6.7%
13,062	13,169	▼ 0.8%	Value adjustments on fixed assets, less adjustments related to rights of use resulted from leasing contracts	13,062	12,875	▲ 1.5%
439	449	▼ 2.2%	Value adjustments related to rights of use resulted from leasing contracts	439	488	▼ 10.0%
27,993	27,799	▲ 0.7%	Expenses with external services, out of which:	27,993	26,964	▲ 3.8%
480	687	▼ 30.1%	- Maintenance (maintenance, current repairs):	480	404	▲ 18.8%
15,161	14,871	▲ 2.0%	- expenses with the crude oil transport by rail	15,161	16,019	▼ 5.4%
446	295	▲ 51.2%	- expenses with decontamination works	446	80	▲ 457.5%
9,008	8,839	▲ 1.9%	- oil royalty	9,008	7,729	▲ 16.5%
2,898	3,107	▼ 6.7%	- other services performed by third parties	2,898	2,732	▲ 6.1%
4,279	5,560	▼ 23.0%	Provisions and value adjustments on current assets	4,279	4,018	▲ 6.5%
14,288	14,578	▼ 2.0%	Other operating expenses, out of which:	14,288	10,666	▲ 34.0%
13,566	13,525	▲ 0.3%	- modernization quota expenses	13,566	10,011	▲ 35.5%
112,260	115,918	▼ 3.2%	Total operating expenses	112,260	99,935	▲ 12.3%

Table 17 - Statement of the operating expenses

The operating expenses achieved in 2022 Q1 increased by 12.3% as compared to 2021, from 99,935 thousand RON to 112,260 thousand RON.

The increase in the operating expenses was mainly determined by the increase of the expenses with the modernization quota, of the personnel expenses and of the energy and water expenses.

The operating profit achieved in 2022 Q1, in amount of 20,964 thousand RON, increased by

8,961 thousand Ron as compared to 2021 and by 7,555 thousand Ron more than the budget provisions.

The **financial revenues** increased by 96.4% within the first three months of 2022, as compared to the same period of the previous year due to higher interest rates offered by banks for maturity deposits.

The **financial expenses** have increased by 37.0% YoY during the analyzed period, nevertheless maintaining at a low level as compared to the revenues.

Due to this evolution, the net **financial result** is higher by 785 thousand RON YoY (102.1%) and higher by 885 thousand RON (132.3%) as compared to the one provided in the Budget.

The **gross profit** recorded an increase by 9,746 thousand RON (76.3%) and the **net profit** increased by 9,250 thousand RON (96.8%) as compared to the first three months of 2021. As compared to budget, the gross profit is higher by 8,440 thousand RON and the net profit exceeds the value planned by 6,806 thousand RON.

The statement of the profit and loss account for the three months period ended March 31, 2022 is presented in detail in Annex no. 2.

3.3.5. The main economic-financial indicators

Name of the indicators	Calculation formula	Achieved January–March 2022	Achieved January–March 2021	Variation 2022/2021
PROFITABILITY INDICATORS				
Gross sales margin	EBIT (operating profit) Turnover	17.9%	11.8%	▲6.1 p.p.
Operating profit margin	EBIT (operating profit) Operating Revenues	15.7%	10.7%	▲5.0 p.p.
EBITDA in total sales	EBITDA (operating profit + value adjustments on tangible and intangible assets) Turnover	29.0%	24.4%	▲4.6 p.p.
EBITDA adjusted in total sales	Adjusted EBITDA Turnover	32.3%	25.2%	▲7.1 p.p.
EBITDA in equity	EBITDA Total Equities	4.9%	3.7%	▲1.2 p.p.
EBIDTA adjusted in equity	Adjusted EBITDA Total Equities	5.5%	3.8%	▲1.7 p.p.
Gross Profit Rate	Gross result Turnover	19.2%	12.6%	▲6.6 p.p.
LIQUIDITY INDICATORS				
Current liquidity indicator (times)	Current assets Current liabilities	3.2	3.1	▲3.2%
The quick ratio indicator (acid test)	Current assets - Stocks Current liabilities	3.1	3.0	▲3.3%
PROFITABILITY INDICATORS				
Return on Assets (ROA)	Net result	2.4%	1.2%	▲1.2 p.p.

Name of the indicators	Calculation formula	Achieved January– March 2022	Achieved January– March 2021	Variation
				2022/2021
	TOTAL ASSETS			
Return on Equity (ROE)	Net result	2.7%	1.4%	▲ 1.3 p.p.
	Total Equities			
Return on Sales (ROS)	Net result	16.1%	9.4%	▲ 6.7 p.p.
	Turnover			
OPERATIONAL INDICATORS				
Inventories turnover speed (days)	Medium stock X 270	372.5	435.3	▼ 14.4%
	Sales costs			
Duration of inventory turnover (times)	Sales costs	0.24	0.21	▲ 14.3%
	Average stock			
Rotation speed of the clients' debits (days)	Average balance Clients X 270	28	28	-
	Turnover			
Rotation duration of the clients' debits (times)	Turnover	3.2	3.2	-
	Average stock clients			
Rotation speed of supplier credits (days)	Average balance suppliers X 270	28	25	▲ 12.0%
	Procurement from suppliers of goods and services			
Rotation speed of the suppliers' credits (times)	Procurement from suppliers of goods and services	3.2	3.6	▼ 11.1%
	Average balance suppliers			
RISK INDICATORS				
Leverage degree indicator	Borrowed capital	0.51%	0.34%	▲ 0.17p.p.
	Total shareholders' equities			

Table 18 - Main economic-financial indicators

3.3.6. Execution of the revenues and expenditure budget

The execution of the cumulated 2022 Q1 Revenues and Expenditure Budget is presented in the format and structure provided in the MPF Order no. 3818/2019.

INDICATORS (thousand RON)	Achieved January–March 2022	Budget January–March 2022	Degree of achievement %
I. TOTAL REVENUES	134,878	130,106	103.7%
1.1 Total Operating Revenues	133,224	129,327	103.0%
1.2 Financial revenues	1,654	779	212.3%
II. TOTAL EXPENSES	112,360	116,028	96.8%
2.1. Operating expenses	112,260	115,918	96.8%
Goods and Services Expenses	28,691	30,628	93.7%
taxes, fees and similar levies related expenses	9,635	9,478	101.7%
Personnel expenses, out of which:	42,513	42,874	99.2%
Salary related expenses:	38,703	40,430	95.7%
- salaries expenses	35,466	36,709	96.6%
- Bonuses	3,236	3,721	87.0%
Other personnel expenses, out of which:	1,513	0	-
- Severance payment expenses related to personnel layoffs	1,513	0	-

Expenses related to management and audit bodies, BoD and GMS	640	641	99.8%
Expenses with contributions due by the Employer	1,657	1,803	91.9%
Other operating expenses	31,421	32,938	95.4%
2.2 Financial expenses	100	110	90.9%
III. GROSS RESULT (profit/loss)	22,518	14,078	160.0%
INCOME TAX	3,710	2,076	178.7%
ACCOUNTING PROFIT REMAINING AFTER THE DEDUCTION OF THE CORPORATE TAX	18,808	12,002	156.7%
INVESTMENT FINANCING SOURCES	8,368	14,502	57.7%
EXPENSES FOR INVESTMENTS	8,368	14,502	57.7%
SUBSTANTIATION DATA			
No. of personnel	1,500	1,543	97.2%
Total Average number of employees	1,490	1,523	97.8%
Outstanding payments	0	0	-
Overdue receivables	54	385	14.0%

Table 19 - Budget Execution within the first 3 months of 2022

3.3.7 Financial and non-financial key performance indicators

The financial and non-financial performance indicators of the administrators for the period 2018-2022 have been approved in the OGMS meeting dated December 18, 2018.

The structure of the performance indicators and performance objectives are defined and set as follows:

Crt. no.	Performance indicator	Performance objective	M.U.	Target values					KPI weights for the settlement of the remuneration
				2018	2019	2020	2021	2022	
A. Financial Key Performance Indicators: 25%									
1.	Outstanding payments	Level zero	Thousand RON	0	0	0	0	0	2%
2.	The decrease of the operating expenses = (Operating expenses– Impairments of assets and impairments of provisions)/ Turnover	The maintenance of the share of operating expenses in the turnover at the level assumed by the Administration Plan	%	80.8%	82.6%	82%	81.5%	81.3%	8%
3.	Adjusted EBITDA = Operating profit - write-back of the reserve out of the modernization quota + Expenses regarding the modernization quota + Impairments of tangible and intangible assets, here included the revaluation differences.	The realization of adjusted EBITDA target assumed by the Administration Plan	Thousand RON	108,443 thousand RON	90,316 thousand RON	95,987 thousand RON	98,872 thousand RON	101,785 Thousand RON	10%

Crt. no.	Performance indicator	Performance objective	M.U.	Target values					KPI weights for the settlement of the remuneration
				2018	2019	2020	2021	2022	
4.	Labor Productivity	Realization of the labor productivity level provided in the annual Budget, approved	Thousand RON/ person	100% Acc. to Annual Budget	100% Acc. to Annual Budget	100% Acc. to Annual Budget	100% Acc. to Annual Budget	100% Acc. to Annual Budget	5%

B. NON-FINANCIAL KEY PERFORMANCE INDICATORS: 75%									
B1. OPERATIONAL: 25%									
5.	Framing within the specific consumptions for the crude oil transport (does not include the crude oil quantity lost during provoked breakdowns or in case of breakage resulting in contamination, where the owners do not ease access for remedy).	The target value is lower than the value of the maximal technological consumption, for crude oil	%	Domestic crude oil $\leq 0.361\%$ Import crude oil Lukoil $\leq 0.29\%$ Import crude oil Petrom $\leq 0.143\%$ Import crude oil Midia $\leq 0.108\%$					3%
6.	Monitoring of the annual electricity average specific consumption for technological purposes	Maintenance of the annual electricity average specific technological consumption at a level of max 3.3 Kwh/to	Kwh/to	Max 3.3 Kwh/to	Max 3.3 Kwh/to	Max 3.3 Kwh/to	Max 3.3 Kwh/to	Max 3.3 Kwh/to	2%
7.	Achievement of the investments financed out of the modernization quota	Min. Realization 95% of the annual Investments Plan financed out of the modernization quota	%	$\geq 95\%$	$\geq 95\%$	$\geq 95\%$	$\geq 95\%$	$\geq 95\%$	20%
B2. OF CORPORATE GOVERNANCE: 50%									
Cr t. no.	Performance indicator	Performance objective	M.U.	Target values					KPI weights for the settlement of the remuneration
				2018	2019	2020	2021	2022	
8.	Implementation/development of the internal management/audit system in compliance with the legal requirements in force	100% achievement of the actions included in the program	%	100%	100%	100%	100%	100%	20%
9.	Duly reporting of the degree of achievement of the performance indicators of the company	Framing within the reporting due deadlines	%	100%	100%	100%	100%	100%	20%
10.	Boost institutional integrity by inclusion of the measures to prevent corruption as an element of the management plans	Minimum 90% achievement of the measures assumed by the approved Integrity Plan	%	$\geq 90\%$	$\geq 90\%$	$\geq 90\%$	$\geq 90\%$	$\geq 90\%$	10%

Table 20 - Performance indicators and objectives

Evaluation of performance indicators shall be carried out quarterly to identify any negative

deviations from targets and to ensure timely corrective action, in order to achieve annual targets. For the first three months of 2022, the total degree of achievement of the performance indicators for administrators is of 83.5% and in structure (financial and non-financial) figures are as follows:

Key Performance Indicators	Degree of achievement of financial and non-financial key performance indicators		
	according to the contract of mandate	Achieved Q I 2022	Variation
A. Financial key performance indicators	25.0%	28.1%	+3.1 pp
B. Non- financial key performance indicators	75.0%	55.4%	-19.6 pp
B1. Operational	25.0%	5.4%	-19.6 pp
B2. of Corporate Governance	50.0%	50.0%	0.0 pp
Total degree of achievement of the performance indicators	100.0%	83.5%	-16.5 pp

Table 21 - Degree of achievement of the administrators' KPIs – 3 Months 2022

The total degree of fulfillment of the key performance indicators was lower by 16.5 pp, mainly due to the unfavorable influence of the level of achievement of the non-financial performance indicators (19.6 pp), respectively of the failure to achieve the indicator "Realization of investments financed from the modernization quota".

In Annex 6 of the Quarterly Report is presented the calculation of the total degree of fulfillment of the financial and non-financial key performance indicators of administrators.

Directors with mandate contracts

For the first three months, the total degree of achievement of the key performance indicators for directors with mandate is of 87.0%.

In structure, the quarterly degree of achievement of the key performance indicators (period January - March 2022) reveals the following:

Key Performance Indicators	Degree of achievement of financial and non-financial key performance indicators		
	according to the contract of mandate	Achieved Quarter I 2022	Variation
A. Financial key performance indicators	50.0%	56.3%	+6.3 pp
B. Non- financial key performance indicators	50.0%	30.7%	-19.3 pp
B1. Operational	30.0%	10.7%	-19.3 pp
B2. of Corporate Governance	20.0%	20.0%	0.0 pp
Total degree of achievement of the performance indicators	100.0%	87.0%	-13.0 pp

Table 22 - Degree of achievement of KPIs directors with contract of mandate - 3 months 2022

3.3.8. Cash-flow

The Cash-flow Statement for the three months period ended March 31, 2022 is as follows:

(DIRECT METHOD)		thousand RON	
	Name of the Item	January-March 2022	January-March 2021
A	Net cash from operating activity	37,428	16,963
B	Net cash from investing activity	(7,753)	(4,353)
C	Net cash from financing activities	(807)	(698)

	Net increase of the cash and cash equivalents=A+B+C=D2-D1	28,868	11,912
D1	Cash and cash equivalents at the beginning of the period	191,751	198,257
D2	Cash and cash equivalents at the end of the period	220,619	210,169

Table 23 - Summary of the cash-flows for the three months period ended March 31, 2022, as compared to March 31, 2021

The extended version of the Interim Statement of Cash Flows for the 3 months period ended March 31, 2022 is presented in Annex no.3.

The cash and cash equivalents at 31.03.2022 have increased by 15.1% compared to December 31, 2021 (220,619 thousand RON compared to 191,751 thousand RON).

Of the total of 220,619 thousand RON availabilities in cash at 31.03.2022, the share of the modernization quota is of 123,079 thousand RON.

The effects of the three activity areas (operation, investment and financing) over the cash in the 3 months period of 2022 reveal the followings:

- the operating activity triggered a cash-flow in amount of 37,428 thousand RON;
- the investments activity ended with a negative cash-flow in amount of 7,753 thousand RON;
- the financing activity decreased the total cash flow by 807 thousand RON.

The value of net cash flows from the operating activity registers an increase of 20,465 thousand RON generated by the increase in revenues from transport and interest for bank investments under 3 months, as well as from receipts from other activities.

The net cash from the investment activity registers a negative value, higher by 3,400 thousand RON compared to the level registered in 2021, due to the cash outputs for the payment of investment suppliers.

The net cash from the financing activity registers in both compared periods negative amounts determined by the payment of dividends to the shareholders and the amounts related to leasing.

3.3.9. Related party transactions

In quarter I 2022, the Company performed related party transactions, out of which, significant are the procurements from SNTFM CFR Marfa and HIDROELECTRICA SA (over 95 %):

Procurement from related parties

Partner	- thousand RON-			
	Unsettled amounts at December 31, 2021	Procurements during 01.01.2022-31.03.2022	Settlements during 01.01.2022-31.03.2022	Unsettled amounts at March 31, 2022
SNTFM CFR Marfa SA	5,793	17,814	17,224	6,382
SPEEH				
HIDROELECTRICA S.A.	0	5,521	2,717	2,804

*The amounts are VAT inclusive

Table 24 - Purchases from related parties

3.4. Other aspects

3.4.1. State of the lands not included in the share capital

Currently, all the lands owned by CONPET S.A. are registered in the Integrated Cadastre System and the Land Registry.

At 31.03.2022, CONPET has registered in the company's patrimony land plots in surface of 733,601 Sq.m., with a book value of 22,858,900 RON, held based on the land ownership Certificates (709,770 sq.m.) and sale - purchase contracts (23,831 sq.m.).

The company has augmented the share capital with a part of the lands held based on the land ownership certificates (Ro. CADP), not being included in the share capital lands with a surface of 554,337 Sq.m., which are the subject of 48 land ownership certificates. The Ownership certificates for these lands have been issued between 2001-2005 and have been evaluated according to GD no. 834/1991 and the Criteria of the Ministry of Finance no. 2665/1C/311/1992, at the amount of 26,708,233 RON. These lands have been registered in the company patrimony on the expense of other equity reserves.

In 2013, the Court of Accounts performed an audit on the status of the public patrimony; subsequently, disposing, by Decision nr. 28/2013, the augmentation of CONPET share capital by the value of the lands for which have been obtained land ownership certificates, measure that was not fulfilled within the initial deadline (30.09.2014) and neither within the extended terms (30.06.2015, 31.08.2016, 31.03.2018, 30.06.2019 and 31.03.2020).

Pursuant to Decision no.15494/08.02.2022, the Prahova Chamber of Accounts granted a new deadline for the achievement of the measures, respectively until 09.12.2022.

The Board of Directors has undertaken all steps in view of augmentation of the share capital by the value of land held based on the land ownership certificates.

Thus, under the lands appraisal reports, in compliance with the provisions of Art. 6 of GD no.834/1991 on the value update, subsequent completions and amendments, drafted by expert appraisers, the Board of Directors has summoned the Extraordinary General Meeting of Shareholders, on 19.05.2016, in first call, namely 20.05.2016, in second call.

At both EGMS meetings the quorum has not been met.

Although there have been convened two general meetings of shareholders, the Board of Directors has summoned a new EGMS for 05.07.2016, with the same Agenda. Following the cast vote by the shareholders present and represented, the proposal to augment the share capital has not been approved, due to the lack of necessary quorum for approval votes.

Subsequently, there have been undertaken all necessary steps for the augmentation of the share capital, and on 26.03.2019, the EGMS has approved the initiation of the procedure for the augmentation of the share capital and the appointment, by Prahova Trade Register Office, of an authorized appraiser to evaluate the lands brought contribution to the share capital. Based on the new appraisal report the EGMS has been convened on 04.07.2019 in first call and 05.07.2019 in second call, with the Agenda - Approval of the augmentation of the share capital by maximum value of 101,763,954.60 RON, representing contribution in kind (lands) in amount of 59,751,935.10 RON and cash amounting to maximum 42,012,019.50 RON, from the current value of 28,569,842.40 RON at maximum value of 130,333,797 RON, by issuing a number of maximum

30,837,562 new, nominative, dematerialized shares, at a price of 3.3 RON/share, equal to the nominal value, without share premium.

In both EGMS meetings has not been met the attendance quorum provided by the law, needed for the augmentation of the share capital with contribution in kind.

On 24.09.2020, the EGMS approved the initiation of the operation of increasing the share capital by the value of the land plots held based on 48 land ownership certificates and the initiation of the formalities to the Trade Register Office attached to the Prahova Tribunal in order to appoint an authorized appraiser.

Through the application submitted to the Trade Register Office, the company CONPET S.A. Ploiesti requested the appointment of an expert appraiser, under the conditions of articles 38 and 39 of Law no. 31/1990 on companies, republished, subsequent amendments and completions, to draw up the evaluation report of the contribution in kind representing land. Based on the new appraisal report has been convened the EGMS, on 10.03.2021 in first call and 11.03.2021 in second call, with the Agenda - Approval of the augmentation of the share capital by maximum value of 108,798,558 RON, representing contribution in kind (lands) in amount of 63,882,386.70 RON and cash amounting to maximum 44,916,171.30 RON, from the current value of 28,569,842.40 RON at the value of maximum 137,368,400.40 RON, by issuing a number of maximum 32,969,260 new, nominative, dematerialized shares, at a price of 3.3 RON/share, equal to the nominal value, without share premium. The augmentation of the share capital by contribution in kind has not been approved by the EGMS because during the two meetings the attendance quorum provided by law was not met.

At 28.04.2022, a meeting of the Extraordinary General Meeting of Shareholders (EGMS) was held, which approved the initiation of the operation of augmentation of the share capital of CONPET S.A. by the value of the land plots related to the 48 land ownership certificates.

3.4.2. Litigations

The most important disputes in which the company is involved are presented below:

a) Litigations regarding the ownership of tangible assets of the company

CONPET S.A. is involved in a single process regarding the claim of ownership of certain real estate, respectively:

Case File no. 2782/229/2018– Ialomita County Tribunal – pending

Procedural status: Appeal

Parties: Conpet SA –claimant
Zacon Trandafir - respondent

Object: Conpet SA has filed a sue petition against Zacon Trandafir for the court to note absolute nullity of the contract of sale no. 1047/03.02.1999, between Conpet SA, as seller and Zacon Trandafir as buyer, to order the defendant to pay the costs. Alternatively, the respondent Zacon Trandafir is required by CONPET to pay the value of the property at the fair market value determined by the report of a judicial technical expertise.

Mentions: By **Sentence no. 828/2021 of 29.07.2021**, Fetesti Court rejects as unfounded the

request for summons filed by the claimant S.C. CONPET S.A. in contradiction with the defendant ZACON TRANDAFIR, having as subject matter the annulment of the deed (affirmance of absolute nullity). It admits the counterclaim filed by the defendant-claimant ZACON TRANDAFIR, in contradiction with the claimant-defendant S.C. CONPET S.A. having as subject matter the finding of a valid conclusion of the contract concluded between the parties. It obliges the claimant to pay to the defendant the amount of 7,471 RON, as legal expenses (3,000 RON - lawyer's fee, 4,471 RON - judicial stamp duty). The court order was appealed by Conpet SA.

b). Litigations related to the owners claims of the land transited by the Crude Oil National Transport System

On 31.03.2022, CONPET S.A. had a number of 15 active trial files in the various stages of trial, having as object the claims of the owners of the lands related to the lack of use of the owned lands crossed by the highway components of the Crude Oil National Transport System. Of these, we list a number of 10 cases that we consider to be important in terms of the amount of the applicants' claims and representative through the legal content of the applications (the rest of the cases outlining some of the types of legal proceedings listed below):

1. File no. 3451/108/2016 **– High Court of Cassation and Justice – pending

Trial stage: Appeal - filtering

By Decision no. 761/23.11.2017 the Timisoara Court of Appeal admits the appeal of the applicant Territorial Administrative Unit Pecica, Arad County, annuls the appealed judgment and sends the case for retrial to the Arad Tribunal. Decision no. 761/23.11.2017 was appealed by CONPET S.A. at the High Court of Cassation and Justice.

Mentions: UAT Pecica has formulated request of claim to rule the obligation of the respondent CONPET SA to divert the crude oil pipeline crossing a total of 22 plots of land intended for the construction of dwellings to pay the amount of 65,000 Euro representing the value of the house located in plot no. A141.7760/5/174, registered with the Land Register under no. 306869 because it can no longer be capitalized payment of an annual rent during the existence of the pipeline, as a result of the encumbrance of the areas shown above with the legal servitude right exercised by Conpet SA and to rule the obligation of the respondent Conpet S.A. to pay compensations for the period 31.10.2014 - 31.05.2016 as a result of the limitation of the ownership rights of the 22 urban plots and the decrease of the circulation value of the plots of land on the real estate market due to the restrictions imposed by the Order 196/2006 of ANRM with regard to construction. At the same time, he requested that the defendant CONPET S.A. be ordered, from 3 to 3 years, to adapt the amount of the damages to the value of circulation at that time of similar lands and of the provisions of the future orders of the A.N.R.M.

By the Report dated 07.06.2018 the High Court of Cassation and Justice declared Conpet's appeal as inadmissible, being promoted against a final judgment, which does not fit into the hypothesis regulated by Art. 483 Para.1 Code of Civil Procedure. By the conclusion of 10.10.2018, the High Court of Cassation and Justice basically admits the appeal declared by the claimant-defendant Conpet S.A. against the civil decision no. 761/A of November 23rd, 2017 issued by the Timisoara Court of Appeal – Second Civil Section.

By the **decision no. 615/22.03.2019** admits the appeal filed by the appellant-defendant Conpet S.A., scrapps the decision under appeal and refers the case to a new trial to the same court of appeal – the Timisoara Court of Appeal.

By **Decision no. 306/07.06.2021** Timișoara Court of Appeal rejects the appeal declared by the appellant-claimant, the Territorial Administrative Unit of the City of Pecica. The sentence was appealed by the Territorial Administrative Unit of the City of Pecica.

Court hearing --

2. File no. 1372/212/2017 *- Constanta Court - pending

Trial stage: Appeal

Cruceanu Alin Florinel filed a petition against CONPET S.A. requesting the court to rule the obligation of Conpet SA to pay damages equal to the market value of the real estate property with a surface of 460 sqm located in Lazu commune, 29, Luceafărului street, Constanta County and the plot of land in surface of 460 sqm located in Lazu commune, 31 Luceafărului street, Constanța county, the value assessed at the amount of 30,000 Euro, 134,700 equivalent in RON; to rule the obligation of Conpet SA to pay the value of the lack of use of the land in the form of an annual rent for the last three years; to rule the obligation of Conpet SA to pay the court costs for the resolution of the present petition. Subsequently, the claimant specified his action regarding the second head of claim, requesting the court to order Conpet SA to pay the amount representing the lack of use of the two real estate properties for the period between 10.12.2015 and the date of the final judgment through which the first head of claim was allowed.

Conpet formulated the counterclaim petition requesting the court to rule the obligation on the claimant to allow CONPET S.A. the exercise of the right of legal servitude instituted by the provisions of art. 7 and the following of Law no. 238/2004 on the two plots of land owned by the claimant Cruceanu Alin Florinel, situated in Agigea commune, Lazu village, no. 29 Luceafărului street, respectively 31, Constanta County. The exercise of the right of legal servitude is to be done on a 2.4 meter wide corridor located along the Ø 20" major transport pipeline Constanța-Bărăganu for the purpose of permanent access to the pipeline for the day-to-day inspection of the pipeline condition, for performing any repairs and also for establishing the amount of the annual rent provided by law owed by us, the undersigned, to the claimant in exchange for exercising the right of legal servitude.

Conpet also formulated a petition of summoning in guarantee of the MINISTRY OF PUBLIC FINANCES and the NATIONAL AGENCY FOR MINERAL RESOURCES (A.N.R.M.) so that if CONPET S.A. Ploiesti falls in claims regarding the claims of the claimants formulated in the legal petition to compensate us with the amount that we shall be obligated to pay the claimants.

Mentions: By **Sentence no. 8561/14.07.2021** the Constanța County Court rejects, as unfounded, the exception of the lack of passive procedural quality invoked by the Romanian State through the Ministry of Public Finance, the NAMR and the Ministry of Energy. Dismisses as unfounded the plea of lack of quality of the Romanian state through the Ministry of Public Finance, NAMR. It admits the request formulated by the claimant CRUCEANU ALIN FLORINEL, against the defendants CONPET S.A., the Romanian State through the Ministry of Public Finance, the National Agency for Mineral Resources and the Ministry of Energy. It obliges the defendants, jointly and severally liable, to pay to the claimant the amount of 184,700 RON, representing the market value of the land building in surface of 460 sq.m located in Lazu Commune no. 29 Luceafărul Street, Constanța County and the market value of the land building with an area of 460 sq.m located in Lazu Commune, no. 31 Luceafărul Street, Constanta County. It obliges the defendants, jointly and severally liable, to pay to the claimant the amount of 22,164 RON, representing the value of the lack of land use between 10.12.2015 -10.12.2018. It rejects, as unfounded, the impleader formulated by CONPET SA against the Ministry of Public Finance. It

rejects, as unfounded, the impleader formulated by CONPET SA against the National Agency for Mineral Resources. It rejects, as unfounded, the counterclaim formulated by CONPET SA against CRUCEANU ALIN FLORINEL. It obliges the defendants jointly and severally liable to pay to the claimant the legal expenses in the amount of 8,414.28 RON represented by the stamp duty and the expert's fee. The court order was attacked with appeal by CONPET S.A., NAMR, the Romanian State through the Ministry of Public Finance and Cruceanu Alin.

By the **Conclusion no. 1548/07.10.2021** it was admitted the exception for lack of jurisdiction of Civil Section 1 of Constanta Tribunal, and the jurisdiction to resolve the appeal has been declined in favor of Civil Section 2 of Constanta Tribunal. Without possibility of appeal.

Court hearing 21.04.2022

3. Case File no. 18344/212/2017 - Constanta Court - in the course of settlement

Trial stage: First court

Mitu Dumitru and Mitu Rodica filed a petition for trial requesting Conpet's obligation to pay compensatory damages for the two plots of land located in Lazu village, Agigea commune, Constanța county affected by the route of certain pipelines that transport oil products, as well as the respondent's obligation to pay an annual rent for the lack of use on the land affected by the exercise of the legal servitude, starting with 20.06.2014 and of compensations in the form of an annual payment for the affectation of the use of the part of the land on which the pipeline is not located, with the obligation to pay the legal expenses.

Conpet formulated a counterclaim petition requesting the court to rule the obligation of the claimants to allow the company CONPET S.A. the exercise of the right of legal servitude instituted by the provisions of art. 7 of Law no. 238/2004 on the two plots of land owned by the claimants. The right of legal servitude shall be exercised on a 2.4-meter-wide corridor located along the F2 Ø 20" Constanța-Bărăganu crude oil major pipeline for the purpose of permanent access to the pipeline for the day-to-day inspection of the pipeline condition and for performing any repairs and to set the amount of the annual rent prescribed by the law owed by Conpet to the claimants in exchange for the exercise of the right to legal servitude. Conpet also formulated an impleader of the MINISTRY OF PUBLIC FINANCE and the NATIONAL AGENCY FOR MINERAL RESOURCES (NAMR) so that if CONPET S.A. Ploiesti falls in claims regarding the claims of the claimants formulated in the legal petition to compensate us with the amount that we shall be obligated to pay the claimants.

Term: 04.05.2022

4. Case File no. 220/262/2017 *- Moreni Court – pending

Trial stage: Merits- retrial

Chivu Ion filed a petition requesting the court to rule the obligation of Conpet SA to divert the crude oil pipeline passing through his property in surface of 1,753 square meters located in Ocnîța commune T14, P114, the establishment of the access location with the obligation of Conpet SA to pay a related annual rent, both for the access road as well as for the pipeline that damages the land and compensations for the land affected by the pipeline.

Mentions: By the **decision no.1000/05.11.2019** the Moreni Courthouse partially admits the main request. The court partially admits the counterclaim.

The judgment was attacked with appeal by Conpet SA and Chivu Ion.

By **Decision no. 223/02.06.2020** the Dâmbovița Tribunal accepts the appeals, annuls the judgment appealed and sends the case back to the first court.

Term: 02.06.2022

5. Case File no. 5413/204/2017 *– Prahova Tribunal – pending

Trial stage: First court

Dobrogeanu Dumitru and Dobrogeanu Păun Ioan filed a petition of trial asking the court to rule the obligation of CONPET SA to pay an annual rent for the land plots occupied by the two oil products pipelines (crude oil) starting 01.07.2014 and in the future, for the entire duration of the pipelines, to pay the compensation for the losses incurred by not reaching certain economic objectives on the remaining area between the two pipes after their restriction and the area along the national road DN1 (E60) and payment of court costs. The first head of claim was estimated by the claimants at the amount of 48,000 Euro/year (220,000 RON), and the second at the amount of 25,000 RON/year.

By the **Decision no. 2446/28.08.2018** the Prahova Tribunal admits the exception of the lack of passive capacity to stand trial, invoked by the defendant National Agency for Mineral Resources. . It dismisses the action, in contradiction with that defendant, as being brought against a person without procedural capacity. It admits the exception of the res judicata. It dismisses the claim filed against the defendant SC Conpet SA, as there is res judicata. It finds that the defendants have not applied for legal expenses. The decision was appealed by Dobrogeanu Dumitru.

Mentions: By the decision no. 2804/11.11.2019 the Ploiești Court of Appeal rejects the appeal filed by the appellant Dobrogeanu Dumitru as unfounded. It admits the plea of inadmissibility of the cross-appeal. It dismisses as unfounded the cross-appeal declared by the appellant Dobrogeanu Păun Ioan. The decision was appealed by Dobrogeanu Dumitru and Dobrogeanu Păun Ioan.

By the Conclusion dated 22.10.2020 the High Court of Cassation and Justice admits in principle the appeals declared by the applicants Dobrogeanu Dumitru and Dobrogeanu Păun Ioan and sets a deadline for their trial.

By **Decision no. 206/04.02.2021**, the High Court of Cassation and Justice rejects the appeal filed by the claimant Dobrogeanu Păun Ioan against the civil decision no. 2804 of November 11, 2019, pronounced by the Ploiești Court of Appeal, Civil Section I. Admits the appeal declared by the applicant Dobrogeanu Dumitru against the same decision. It scraps the appealed decision and the civil sentence no. 2446 of August 28, 2018 of the Prahova Court and sends the case for retrial to the Prahova Court.

Term: 23.06.2022

6. Case File no. 1122/284/2019 – Dambovită County Tribunal – pending

Trial stage: Appeal

Sotir Mădălina Rebeca filed a summons requesting the court to oblige Conpet SA to compensate her with the amount of 25,000 Euro for the land area of 523 sq.m., construction yard category, land surface of the claimant located in Cojasca commune, Dâmbovița County having the cadastral no. 72587, undercrossed by the Conpet pipeline.

Conpet SA has filed a counterclaim requesting:

1. Obligation on the claimant Sotir Mădălina Rebeca to allow CONPET S.A. the exercise of the right of legal easement established by the provisions of art. 7 et seq. of Law no. 238/2004 on the land owned by her, located in Cojasca commune, Cojasca village, Dâmbovița County. The exercise of the right of legal easement is to be carried out on a 2.4-meter-wide corridor located along the main crude oil transport pipeline Ø 143/4" Cartojani-Teleajen Refinery (Lukoil) for the

purpose of permanent access to the pipeline in order to daily checking of the condition of the pipeline and execution of any repair works. The exercise of the right of easement is to be carried out throughout the existence of the pipeline located on the claimant's land but not later than the date of termination of the oil concession agreement concluded by us, the undersigned CONPET S.A., with the Romanian State.

2. Establishing the amount of the annual rent provided by law due by us, the subscribed CONPET SA, to the claimant Sotir Mădălina Rebeca in exchange for exercising the right of legal easement starting with the date of finality of the decision pronounced in the present case, rent consisting in the equivalent value of the annual use of the land under the exercise of easement.

Mentions: By the **Decision no. 1734/03.12.2021** the Răcari Courthouse partially admitted the request for summons filed by the claimant-defendant Sotir Mădălina Rebeca, in contradiction with the defendant-claimant CONPET SA, summoned as impleader being the Romanian State, through the Ministry of Public Finance, and the National Agency for Mineral Resources. It obliges the defendant-claimant to pay to the claimant-defendant the amount of 3504 Euro representing compensations for the lack of use of the land building, with an area of 523 sqm, registered in the land book no. 72587 of Cojasca locality, Dâmbovița County. It admits the request for impleader of the Romanian State, through the Ministry of Public Finance, formulated by the defendant-claimant. It obliges the impleaded person to pay to the defendant-claimant the amount of 3504 Euro representing compensations due by the defendant-claimant to the claimant-defendant for the lack of use of the land, of 523 sqm, registered in the land book no. 72587 of Cojasca locality, Dâmbovița County. It admits the counterclaim filed by the claimant defendant Conpet S.A. in contradiction with the claimant-defendant Sotir Mădălina Rebeca. It obliges the claimant-defendant to allow the access of CONPET SA, on the land owned by the former, located in Cojasca commune, Cojasca village, Dâmbovița county, on a 2.4 meter wide corridor, located along the main crude oil transport pipeline with a diameter of 143/4 ", Cartojani-Teleajen Refinery (Lukoil), for the purposes provided by the provisions of art. 7 et seq. of Law no. 238/2004, throughout the existence of the pipeline located on the claimant's land, but not later than the date of termination of the oil concession agreement concluded by CONPET S.A. with the Romanian State. It obliges the defendant-claimant to pay to the claimant-defendant an annual rent of 14.5 Euro, in exchange for the right of access on the land, from the date of finality of the decision until the date of termination of the concession agreement. It obliges the defendant-claimant to pay to the claimant-defendant the amount of 3,855 Ron representing legal expenses. It obliges the claimant-defendant to pay to the defendant-claimant the amount of 2,020 Ron, representing legal expenses. It compensates the legal expenses owed to each other by the defendant-claimant and the claimant-defendant, and in the end the defendant-claimant will pay the claimant-defendant the amount of 1,835 Ron. Conpet, Sotir Mădălina Rebeca and the Romanian State by the Ministry of Public Finance filed an appeal against this decision.

Term: 13.04.2022

7. File no. 4395/270/2020* - Onești District Court

Procedural status: First court

Object: Onești Municipality and the Local Council of Onești Municipality, Bacău County called for trial Conpet SA, asking the Court:

"1. The obligation of the defendant at the conclusion of the agreement for the exercise of the right of legal easement over the lands with an area of 11,474.5 sq.m., crossed and affected by crude oil transport pipelines within the municipality of Onești, equivalent to the payment of an annual

rent, during the existence of the pipelines, to the local budget of Onești municipality, determined according to the principle of the least violation of the property right and calculated taking into account the circulation value of the affected real estate, established under the law, at the time of the damage.

2. The obligation of the defendant to pay material damages, representing the equivalent value of the lack of use for the land in the area of 11,474.5 sq.m. crossed and affected by the crude oil pipelines within the municipality of Onești, established according to the Market Study approved by the Decision of the Local Council no.199 of 29.11.2018, respectively according to the Updated Market Study approved by the Decision of the Local Council no.122 of 29.06.2020, calculated starting with 2017 and until the date of concluding the agreement for exercising the right of legal easement over these lands, to which are added late fees, interest and late payment penalties in the amount provided by the Fiscal Procedures Code applicable in this period.

3. The obligation of the respondent to pay the trial costs incurred by this trial.”

Term: 14.06.2022

8. Case File no. 5022/270/2020 - Onești Court - in the course of settlement

Trial stage: First court

Parties: Bacău Regional Water Company S.A. - Applicant

Radu Marian - Counterclaimant defendant

S.C. E.On Energie Romania - Counterclaimant

S.C. Delgazgrid S.A. - Counterclaimant

S.C. Transgaz S.A. - Counterclaimant

S.C. Conpet SA - Defendant and counterclaimant

The General Secretariat of the Romanian Government - Counterclaimant

The Romanian State by the Ministry of Public Finance - Counterclaimant

Object: By counterclaim, the defendant Radu Marian requested the obligation of the claimant and the other counterclaimants, including our undersigned Conpet S.A., to:

1. "the prior purchase of the free right of way, because we had no advantage, no favor, but only suffered, caused us only inconvenience and damage, although all were obliged not to aggravate the situation of the servient tenement, not to cause damage to the owner of the servient tenement by the exercise of the easement , but on the contrary to contribute to its preservation and even to improve it, they were obliged to conclude an agreement or expropriation for all the real estate mentioned, taking into account that all the property mentioned is in the aisle of construction which is of public utility established in accordance with the laws mentioned, the constructions were carried out with their consent, but after a fair and prior compensation inclusive with the payment of claims, compensations invoked until the moment of effective expropriation or real estate exchange of value equal to the claimed amount, if it suits us, or even other options if they are convenient for us... we formulate a counterclaim against the claimant and we sue the claimant and the following defendants in tort proceedings. ”

2. “The obligation of the defendants to move the transport networks located on its property, to another location, at a distance of min. 20m from the limits of our property, at their expense and until the network is moved, demand the immediate cessation of transport on these infrastructures until they agree to pay the damages and will guarantee that in case of damage resulting in material or human damage, they will accept our claims and will compensate us immediately without further comments.”

3. "The obligation of the defendants to bring the land in the state it was in before, the dismantling

of the manifold illegally placed by Transgaz".

4. "The obligation of the parties jointly and severally liable to pay compensation of 1,000,000 Euro (one million) in this case for infringement of fundamental rights and freedoms, for all criminal activity carried out to date and for all material and non-material damage caused, plus a monthly fee of 5,000 Euro (five thousand) and the tax to be paid to the state for this fee for each defendant, injured party, respectively for me and my wife, in the amount valid at the time of filing this counterclaim, summons in tort proceedings, at the Onești Courthouse, at the Bacău Court, for every month since 1990 when we became owners of the first plot of land and the claimant and the other defendants transport on these transport networks, illegally located on our property until present, a value that in the future requires to have a periodic indexation ex officio, equal to the coefficient of the minimum wage, as a reference index and to be transmitted to our descendants who will own these goods (buildings, land, everything on them, etc.) after our death, as long as these transport networks exist."

5. "The obligation of the defendants that in case of damages resulting in material, moral or human damages to compensate us in advance for the repair of damages, both for damages caused by failures and for damages caused during the repair of failures. We also request compensation for damage caused by previous damage and its remediation, as well as prior compensation for damage caused by current damage and the damage caused by its remediation."

6. "The obligation of the claimant and the defendants to pay the legal expenses or, in the absence of such legal possibility, pursuant to Article 90, Para. 1 and 2, letter a, b and c and Paragraph 3 of the Code of Civil Procedure, I request legal assistance under the conditions of the special law on public legal aid, namely the granting of exemptions both for the payment of this stamp duty and any fees during the entire case until the payment of damages, because we have no material possibilities to support this civil case without endangering our own livelihood and that of our family."

Conpet filed a counterclaim in this case, requesting the court:

1. To order the claimants Radu Marian and Radu Elena to allow CONPET S.A. the exercise of the right of legal easement established by the provisions of art. 7 et seq. of Law no. 238/2004 on the arable land outside the town, their property, located in the city of Tg. Ocna locality, no. 6, Progresului street, Bacău County. The exercise of the right of legal services is to be carried out on a 2.4 meter wide corridor along the crude oil pipeline Ø 10 3/4" Vermești – Tg. Ocna, for the purpose of permanent access to the pipe for daily checking of the condition of the pipe and carrying out any repair work. The exercise of the easement right is to be carried out throughout the existence of the pipeline located on the claimant's land but not later than the date of the termination of the oil concession agreement concluded by us, the undersigned company CONPET S.A., with the Romanian State.

2. To establish the amount of the annual rent provided by law due by us, subscribed by CONPET SA, to the claimants Radu Marian and Radu Elena in exchange for exercising the right of legal easement starting with the date of finality of the sentence in this case, rent consisting of the annual use for the land affected by the exercise of the easement.

At the same time, Conpet also formulated in the case a Request to show the holder of the right by which I indicated as holder of the property right over the crude oil transport pipeline Ø 10 3/4" Vermești - Tg Ocna, with inventory number 120036/P.I.F. 1952 located on the arable unincorporated land of the plaintiffs Radu Marian and Radu Elena, located in Tg. Tg. Ocna locality, no. 6 Progresului street, Bacău County, the Romanian State represented by: The Ministry of Public Finance and the National Agency for Mineral Resources.

Mentions: By the **Conclusion of 03.11.2021**, the Onești Courthouse admitted the exception of the inadmissibility of the counterclaim formulated by the defendant Radu Marian in contradiction with the defendants E.ON Energie România SA, Delgazgrid SA, Transgaz SA, Conpet SA, the General Secretariat of the Romanian Government and the Romanian State through the Ministry Public Finance, motivated by the fact that the conditions of art. 209 para.1 of the Code of Civil Procedure, and will reject the counterclaim regarding these defendants, motivated by the fact that the claims of the defendant Radu Marian in contradiction with these 6 defendants do not derive from the same legal relationship and are not closely related to the claim brought before the court by the lawsuit. However, the 6 defendants will also appear in the Ecris program on the summons. The court finds that this trial will be between C.R.A.B. Bacău and Radu Marian - the main claim and the counterclaim. All the exceptions and requests invoked by the 6 defendants will no longer be questioned, compared to the solution of admitting the exception of inadmissibility of the counterclaim in contradiction with these defendants.

By the **Decision no. 505/30.03.2022** the Onesti Court admits the petition introduced by the claimant SC COMPANIA REGIONALĂ DE APĂ BACĂU S.A, in contradiction with the defendant RADU MARIAN. Orders the defendant to allow the access of the intervention teams to the land owned by him, located in Târgu Ocna, for carrying out the intervention works for refurbishments, repairs, revisions, removal of damages to the water pipe that undercrosses the defendant's land. Finds that the plea of inadmissibility of the counterclaim filed by the defendant reconvening plaintiff RADU MARIAN in contradictory with the defendants S.C E.ON ENERGIE ROMÂNIA S.A., DELGAZGRID S.A., TRANSGAZ S.A., S.C. CONPET S.A., the GENERAL SECRETARIAT of the ROMANIAN GOVERNMENT and the ROMANIAN STATE by the MINISTRY of PUBLIC FINANCE was upheld. Dismisses as inadmissible the counterclaim filed by the defendant reconvening plaintiff RADU MARIAN in contradictory with the defendants S.C. E.ON ENERGIE ROMÂNIA S.A., DELGAZGRID S.A., TRANSGAZ S.A., S.C. CONPET S.A., the GENERAL SECRETARIAT of the ROMANIAN GOVERNMENT and the ROMANIAN STATE by the MINISTRY of PUBLIC FINANCE. Rejects the exception of the lack of the passive procedural quality of the defendant S.C. Bacău Regional Water Company S.A., invoked by the counterclaim. Dismisses as inadmissible the counterclaim filed by the defendant reconvening plaintiff RADU MARIAN in contradictory with the defendants S.C. Bacău Regional Water Company S.A.. The judgment may be appealed after communication.

9. Case File no. 1657/91/2020 *– Prahova Tribunal – pending

Trial stage: First court

Parties: Vasile Maria Ilaria - at S.C.P.A. Buruian, Caracaș and Associates - Plaintiff

Dragu Georgeta - at S.C.P.A. Buruian, Caracaș and Associates - Plaintiff

The company Conpet SA Ploiesti - defendant

The Romanian State - by the Ministry of Public Finance - defendant

The National Agency for Mineral Resources - defendant

Object: By their summons, the claimants Vasile Maria-Ilaria and Dragu Georgeta requested to the court (we copy the petition for the summons) to:

A. In particular, order the defendant to pay an annual rent of 496.64 Euro for the protection area of the pipeline belonging to the defendant and which crosses the building privately owned by the undersigned, as of the date of registration of this summons.

B. In particular, order the defendant to pay a global indemnification of 508,080 Euro in respect of the attribution of the use of the property according to its intended purpose, namely that the

undersigned may not build buildings on the privately owned building.

C. In particular, order the defendant to pay legal interest on the annual rent provided for in item A, starting from the date of registration of the present summons.

D. In particular, order the defendant to pay legal interest for the global indemnification provided for in item B, starting from the date of registration of the present summons.

E. In the alternative, we request you to order the other two defendants to pay the amounts indicated in the preceding paragraphs.”

Conpet filed a counterclaim in this case, requesting the court:

1. To order the applicants Vasile Maria - Ilaria, Dragu Georgeta and Dragu Maria to allow CONPET S.A. the exercise of the right of legal easement established by the provisions of art. 7 et seq. of Law no. 238/2004 on the land owned by them, located in Focșani city, Vrancea County. The exercise of the right of legal easement is to be done on a 2.4-meter-wide corridor located along the crude oil transport pipeline Ø 20” Bărăganu - Borzești/Rafo Onești, for the purpose of permanent access to the pipeline in order to daily check the condition of the pipeline and the execution of accidental and planned repair works. The exercise of the right of easement is to be carried out throughout the existence of the pipeline located on the claimants' land but not later than the date of termination of the oil concession agreement concluded by us, the undersigned CONPET S.A., with the Romanian State.

2. To establish the amount of the annual rent provided by law due by us, the undersigned CONPET SA, to the claimants Vasile Maria - Ilaria, Dragu Georgeta and Dragu Maria in exchange for exercising the right of legal easement, rent consisting in the equivalent value of the annual land use affected by the exercise of the legal easement.

Mentions: By the Conclusion no. 71/09.03.2021 Vrancea Tribunal Civil Section I declines jurisdiction to hear the case in favour of the Second Civil Section of the Vrancea Tribunal.

Term: 19.04.2022

10. Case File no. 32294/299/2020 - Bucharest District 1 Courthouse - in the course of settlement

Trial stage: First court

Parties: CONPET SA – defendant - counterclaimant

Bob Mihăiță - claimant-defendant

NAMR - defendant

Object: Bob Mihăiță files a summons requesting the court to order:

1. The obligation of Conpet SA and NAMR to move the crude oil pipeline crossing the land owned by the claimant located in Cernavoda, plot 1, plot A6/2, Constanța county.

2. The establishment of the equivalent value of the lack of use, for a period of three years, prior to the formulation of the summons, amounting to 150,000 RON;

3. In the alternative, the obligation of Conpet SA to pay an annual rent for the use of the land owned by the claimant, from the date of filing the summons, in the amount of 5 Euro/sq.m./year for the area of 14,645 sq. m., land affected by the protection and safety area, during the existence of legal easement.

4. Payment of legal fees.

Conpet formulated the counterclaim/re conventional petition requesting the court:

1. To order the claimant to allow CONPET S.A. the exercise of the right of legal easement established by the provisions of art. 7 et seq. of Law no. 238/2004 on the land owned by the claimant Bob Mihăiță located in Cernavoda, plot 1, plot A6/2, Constanța County. The exercise of

the right of legal easement is to be carried out on a 2.4 meter wide corridor located along each of the main crude oil transport pipelines that undercross the claimant's land, respectively the F1 main crude oil transport pipeline Ø 14¾ ", F2 main crude oil transport pipeline Ø 20 ", and Pipeline 28 Constanța - Bărăganu of crude oil transport Ø 28", for the purpose of permanent access to pipelines for daily verification of the condition of pipelines and execution of possible repair works. The exercise of the right of legal easement is to be carried out throughout the existence of the pipelines located on the land of the claimant, but no later than the date of termination of the oil concession agreement concluded by us, the undersigned Conpet SA, with the Romanian State.

2. To establish the amount of the annual rent provided by law due by us, the undersigned, to the claimant in exchange for exercising the right of legal easement.

Mentions: By the **Conclusion of 06.08.2021**, the Bucharest District 1 Courthouse rejects the exception of the belatedly of the request for impleader and of the request for showing the right holder, invoked by the National Agency for Mineral Resources, as unfounded. It rejects the exception of the lack of representative capacity of the National Agency for Mineral Resources, invoked ex officio, as unfounded. It rejects the request for an impleader from the Romanian State, by the Ministry of Finance and the National Agency for Mineral Resources, as inadmissible in principle. It rejects the request to show the right holder of the Romanian State, through the Ministry of Finance and the National Agency for Mineral Resources, as inadmissible in principle. The conclusion can be appealed with the merits.

Term: 19.04.2022

c) Litigations related to the structure of the share capital

CONPET S.A. has pending before courts 1 litigation, respectively:

Case File no. 5212/105/2018 – Prahova Tribunal – pending

Trial stage: First court

Fondul Proprietatea S.A. filed a petition requesting the court to order:

1. To request CONPET to pay the amount of 734,747.04 RON representing the net value of dividends related to a percentage of 6% of Conpet's share capital, respectively for a number of 524,366 shares held by the claimant by the registration date of the OGMS of CONPET at 25.04.2007 (i.e. 14.05.2007), related to the financial year 2006.
2. To oblige Conpet to pay damages, respectively the legal interest related to the dividends from the due date of the amount requested in item 1 and until the date of filing the summons (i.e. 09.11.2018) in the amount of 579,015.97 RON.
3. To order Conpet to pay the statutory interest on the net value of the dividends, hereinafter, from the date of submission of the application for summons until the actual payment of the amounts claimed,
4. To oblige Conpet to pay the legal expenses of the present litigation.

Mentions: Conpet S.A. filed an impleader of the Romanian State by the Ministry of Finance and A.A.A.S

By the **Conclusion of 25.06.2019**, the Prahova Court rejected as unfounded the impleader of the Authority for the Administration of State Assets, formulated by the defendant Conpet S.A.. Conpet and the Romanian State by the Ministry of Public Finance filed an appeal against this decision of the court. By the same Conclusion of 25.06.2019, the court admitted in principle the impleader of the Romanian State by the Ministry of Public Finance, formulated by the defendant Conpet S.A.

and rejected as unfounded the plea of the lack of passive procedural quality of the Romanian State by the Ministry of Public Finance. The appeal was registered before the Court of Appeal Ploiesti with no. 5212/105/2018/a2. By the decision no. 515/05.11.2019 the Ploiești Court of Appeal admits the plea of the inadmissibility of the appeal declared by the Ministry of Public Finance. The court rejects this appeal as inadmissible. The court rejects the exception of the lack of interest and the exception of the inadmissibility of the appeal declared by Conpet SA. Dismisses this appeal as unfounded. Final judgement.

By the Conclusion of 20.09.2019, the Ploiești Tribunal suspended the trial of the case until the settlement of the appeals made against the decision pronounced on 25.06.2019. This conclusion remained final by non-recurrence.

By **Sentence no. 633/20.05.2021** Prahova Tribunal unfoundedly rejects the exception of the prescription of the right to action. It admits the action. It obliges the defendant S.C. CONPET SA to pay to the claimant the amounts of 734,747.04 RON representing the value of dividends, of 579,015.97 RON, representing dividends for the period 26.10.2007 - 09.11.2018, and the legal interest related to the net value of the dividends from 09.11.2018 and until the actual payment of the main debit. It admits in part the warranty claim. It obliges the summoned in guarantee The Romanian State to pay to the defendant SC CONPET SA, the amount of 734,747.04 RON, representing the value of dividends, and the legal interest related to this amount starting with 17.12.2018 and until the date of restitution to the defendant of the amount of 734,747.04 RON. The judgment may be appealed after communication.

By **Decision no. 814/01.07.2021** Prahova Tribunal admits the request for correction of the material error made by the claimant. It corrects the material error crept into the content of paragraph 3 of the operative part of sentence no. 633/02.06.2021 pronounced by the Prahova Tribunal, in the sense that it is written: "It obliges the defendant S.C. Conpet S.A. to pay to the claimant the amounts of 734,747.04 RON representing the main debit, of 579,015.97 RON, representing dividends for the period 26.10.2007 - 09.11.2018, and the legal interest related to the net value of the dividends from 09.11.2018 until the actual payment of the main debit." It admits the request for completion of the decision made by the claimant. It orders the completion of the civil sentence no. 633/02.06.2021 in the sense that it also provides: It reduces to 70,000 RON the fee of the claimant's lawyer. It obliges the defendant S.C. Conpet S.A. to pay the claimant the following legal expenses: 20,347.63 RON representing judicial stamp duty, 4,300 RON expert fee, 8,481.87 RON expert fee, 70 RON lawyer's fee and 1,125 RON other expenses. It obliges the summoned in guarantee the Romanian State to pay to the defendant SC Conpet S.A. legal expenses in the amount of 16,943 RON. The decision can be object to appeal after communication.

3.5. Analysis of the Corporate Activity

3.5.1. Capital Market Business

The shares issued by CONPET S.A. are traded on the regulated market administered by the Bucharest Stock Exchange, on the Principal segment, at Equity sector - category Premium, under "COTE" symbol.

At the end of the first quarter of 2022, the trading price of CONPET shares recorded a decrease by 2.03% compared to the closing price of the last day of the previous year.

In summary, the transactions recorded with CONPET SA shares on Bucharest Stock Exchange during January - March 2022 are as follows:

- 5,607 transactions have been performed, 7.43% lower YoY (6,057 transactions). The total volume of shares traded amounted to 361,129 shares, app.1% lower than the volume recorded during January - March 2021 (364,362 shares);
- The total value of trades amounted to 27,976,893 RON, by 14.83% lower than the value recorded in the same period of 2021 (32,847,938 RON);
- The average trading price was of 77.47 RON/share, lower by 10.61 Ron/share versus the average price of the shares registered during the same period of 2021 (88.08 RON/share);
- The maximum limit registered by the trading price was of 83.40 RON/share and was reached at the end of January;
- A peak of the transactions was recorded on 22.03.2022, when a total volume of 93,111 shares was traded, amounting to 7,294,913.20 RON, representing 25.78% of the total volume of COTE shares traded during January - March 2022;
- The Market capitalization at the end of the first quarter of 2022 was of 670,092,667 RON, lower by 15.50% as compared to the value recorded at the end of the same period of 2021 (793,029,565 RON). At 31.03.2022, as per TOP 100 issuers according to capitalization, CONPET ranked 28.

The main trading indices during January – March 2022 for the shares issued by CONPET are presented in the following table:

Indices Month	Average price (RON/share)	No. of trades	No. of traded shares	Value of trades (RON)
January	79.95	1,415	68,829	5,502,880
February	77.40	1,398	79,386	6,144,622
March	76.69	2,794	212,914	16,329,391
Cumulated	77.47	5,607	361,129	27,976,893

Table 25 - Main trading indices

The evolution of the average trading price of CONPET S.A. shares, during January– March 2022, is the following:

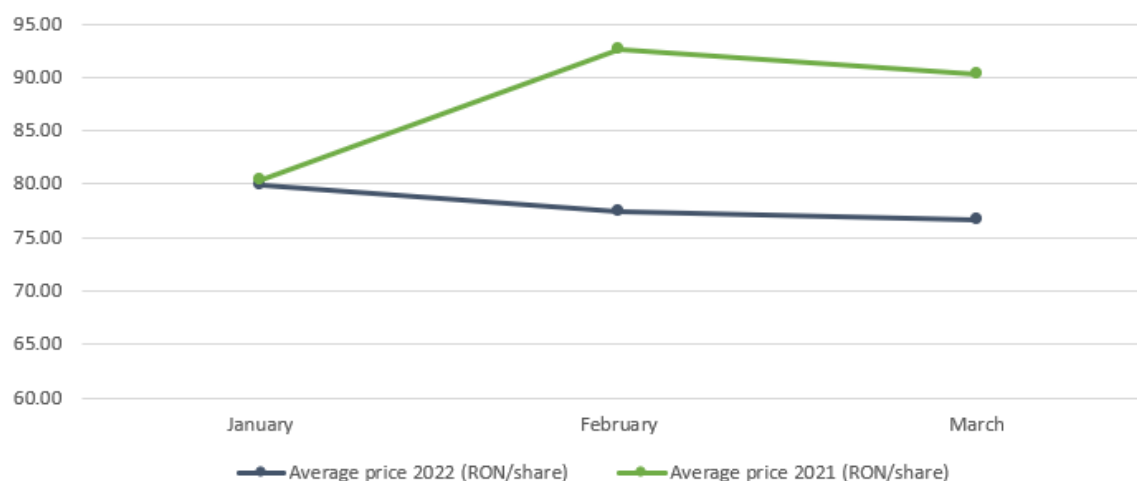


Chart 10 - Evolution of the average trading price of the shares

During January-March 2022 the average trading price of the shares of CONPET SA followed a downward trend. Within the first 3 months of 2022, the average trading price of CONPET shares was below the values recorded within the same period of the previous year.

The company CONPET S.A. is currently included in 7 out of the total of 9 stock indices of the Bucharest Stock Exchange, respectively **BET, BET-TR, BET-XT, BET-XT-TR, BET-BK, BET-NG** and **BET Plus**, as well as **FTSE Global Micro Cap dedicated to the emerging markets**. The inclusion of the company in the respective indices confirms the value of the company on the Romanian capital market, which leads to the increase of investors' confidence in CONPET S.A., the company being considered a benchmark on the Romanian capital market.



Chart 11 - Evolution of COTE share vs. BET index (rebased) (RON)

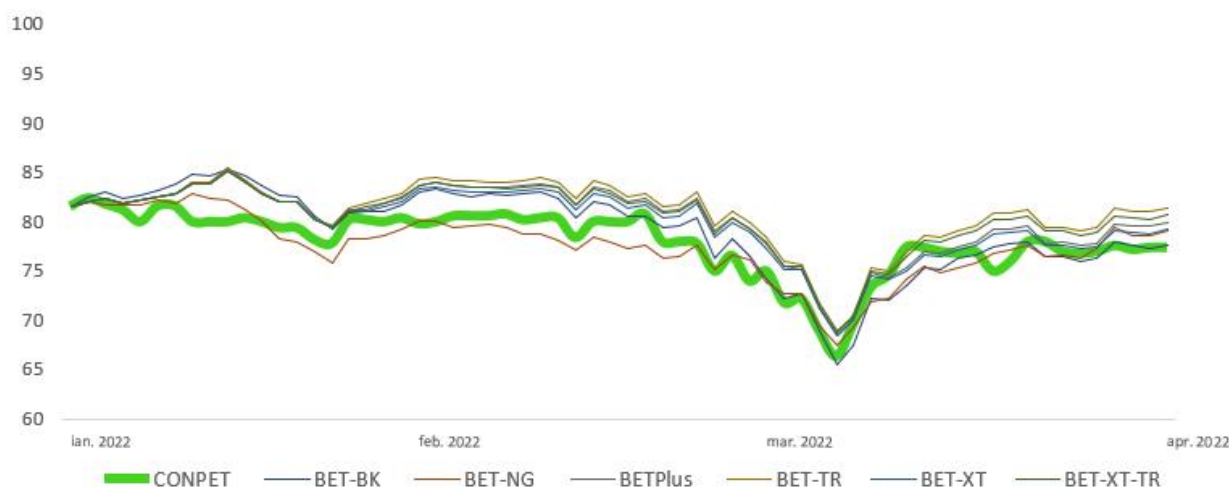


Chart 12 - Evolution of COTE share vs stock Indices (rebased) where is being included 3 months 2022 (RON)

Own shares, issuance of bonds or other debt instruments

CONPET S.A. did not perform transactions having as scope purchase of own shares and does not hold own shares at the end of 2022 Q1.

CONPET S.A. has not issued bonds or other debt securities.

Dividends

CONPET S.A. continued its dividend policy, the gross dividend per share being of 7.28 RON. The dividend yield recorded at the date of dividend approval was of 9.41%.

The Ordinary General Meeting of Shareholders dated 28.04.2022 approved the distribution in the form of dividends of the amount of 50,444,090 RON from the net profit and of the amount of 12,613,759 RON from the retained earnings and from Other reserves.

The date of payment set by the OGMS was 16.06.2022.

The evolution of the gross dividend per share in the financial years within the last 5 years is the following:

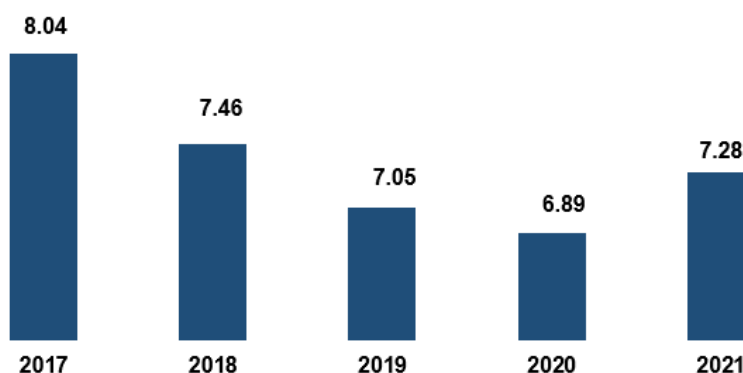


Chart 13 - Evolution of the paid dividend per share

During 2017-2021, the company CONPET also distributed, apart from the dividends distributed from the profit, additional amounts representing retained earnings and other reserves - own financing sources.

3.5.2. The Executive Management

Between January 1, 2022 and March 31, 2022, the organizational structure was not changed.

Directors:

Position	Name and Surname	Obs.
Director General	Eng. TUDORA Dorin	As per Art.1 of BoD Decision no. 8/20.04.2021, following the carrying out of the procedure for the recruitment and selection of the Director General, as per the provisions of GEO no. 109/2011 on corporate governance of public enterprises, appointment with mandate contract of 4 years, respectively starting from 21.04.2021 until 20.04.2025. (Inclusive of).

Deputy Director General	Jurist DUMITRACHE Mihaela - Anamaria	- starting 01.01.2018 up to 17.02.2018, (inclusive of)
		- contract of mandate of 4 years period 18.02.2019 - 17.02.2023, (inclusive of)
Deputy Director General 2	Jurist LUPEA Ioana Mădălina	As per Decision of Director General no. 338/04.06.2021, appointed in the position of Deputy Director General 2 starting with 15.06.2021, until the termination of the mandate contract of the DG no. 2/21.04.2021, but no later than 17.02.2024 (inclusive of).
Economic Director	Econ. TOADER Sanda	- contract of mandate of 4 years, period 07.11.2018 - 06.11.2022, (inclusive of)

Heads of Units

Position	Name and Surname
Head of Transport Operations Unit	Eng. STOICA Narcis Florin
Head of Maintenance Development Unit	Eng. BUZATU Dan
Head of Critical Infrastructures Unit	Eng. NECȘULESCU Radu Florentin
Head of Communication and Corporate Governance Department	PATRICHİ Bianca Maria
Head of the HSE Unit	Eng. MARUSSI Mădălina Mihaela
Head of Commercial Unit	Jurist MANOLACHE Dan

Head Engineer:

Position	Name and Surname
Development-Maintenance Chief Engineer	Eng. CÎRLAN Florentina – Anca

3.5.3. Activity regarding the sponsorship concluded in the first 3 months of 2022

The sponsorship activity was performed in compliance with the annual Revenues and Expenditure Budget, falling within the sponsorship expenses broken down by areas of interest.

The sponsorship policy of the company supports both traditional projects, those that have an important and lasting impact on the community, as well as smaller scale applications, which promote, through ideas and actions, the individual performance.

Between January and March 2022, CONPET S.A. supported, through sponsorship, the purchase of sanitary equipment and materials for the continuation of the medical/surgical activity in the hospitals of the Republic of Ukraine.

Also, the company continued to support the endowment with IT equipment of educational units/institutions in rural and urban areas in order to improve students' access to modern educational resources, as well as to carry out sports activities for the benefit of children and young people in Prahova County.

For 2022, in the Revenues and Expenditure Budget of CONPET S.A. were provided sponsorship expenses amounting to **800,000 RON**.

At the company's Board of Directors meetings there have been approved, during 01.01.-31.03.2022, sponsorship amounting to 281,500 RON. In the first quarter of 2022, the amount of 20 thousand RON was paid, out of the approved total.

4. RELEVANT CORPORATE EVENTS IN THE FIRST 3 MONTHS 2022 AND TO DATE

February 25, 2022

The Ordinary General Meeting of Shareholders approved the Investments Program and the Revenues and Expenditure Budget for 2022.

April 28, 2022

The Ordinary General Meeting of Shareholders approved the Annual Financial Statements at the date and for the financial year ended at 31.12.2021. At the same meeting, the OGMS approved the distribution of the net profit for the financial year 2021 and of some amounts of the retained earnings.

April 28, 2022

The Extraordinary General Meeting of Shareholders approved the initiation of the procedure regarding the augmentation of the share capital of CONPET S.A. by the value of the land plots related to the 48 land ownership certificates and the amendment of the Articles of Incorporation of the Company "CONPET" S.A., respectively the supplementation of the secondary lines of business, with the activities corresponding to the NACE code 3511 - Electricity production.

5. PRESENTATION OF THE INTERIM FINANCIAL STATEMENTS

The interim financial statements at 31.03.2022 and for the 3 months period ended at 31.03.2022 were prepared in compliance with IAS 34 - Interim Financial Reporting.

The interim financial statements do not include all information and elements published in the annual financial statements and must be read together with the annual financial statements, prepared at December 31, 2021.

The simplified interim financial statements at the date and for the three months period ended March 31, 2022, included in this report, have not been audited.

Accounting Policies

The accounting policies and the evaluation methods adopted in view of preparing the interim financial statements are the same with those used at the preparation of the financial statements for the year ended at December 31, 2021.

Annexes:

Annex no. 1 Interim Statement of the Financial Standing at March 31, 2022;

Annex no. 2 Interim Statement of the profit and loss and other global result elements for the 3 months period ended March 31, 2022;

Annex no. 3 Interim cash-flow statement for the 3 months period ended March 31, 2022;
Annex no. 4 Statement of the contracts for the procurement of works and products with values higher than 500,000 EURO, concluded during 01.01.2022 - 31.03.2022.
Annex no. 5 Statement of services procurement contracts with values higher than 100,000 Euro, concluded between 01.01.2022 - 31.03.2022;.
Annex no. 6 Objectives and financial and non-financial key performance indicators for the administrators achieved between 01.01.2022 - 31.03.2022

**Chairman of the Board of Directors
CONPET S.A.
Gheorghe Cristian - Florin**

**Director General
Eng. TUDORA Dorin**

**Deputy Director General
DUMITRACHE Mihaela - Anamaria**

**Economic Director
Econ. Toader Sanda**

Annex no. 1

INTERIM STATEMENT OF THE FINANCIAL STANDING AT MARCH 31, 2022

-RON-

	March 31 st 2022 (unaudited)	December 31 st 2021 (audited)
ASSETS		
Intangible assets		
Tangible assets	507,442,958	512,823,088
Intangible assets	7,632,510	6,941,740
Financial Assets	414,472	411,171
Deferred corporate tax receivables	5,381,203	4,637,485
Total non-current assets	520,871,143	524,813,484
Current assets		
Inventories	5,499,479	5,312,087
Trade receivables and other receivables	48,350,072	48,922,158
Cash and cash equivalents	220,619,443	191,751,271
Prepaid expenses	2,705,006	623,444
Total current assets	277,174,000	246,608,960
TOTAL ASSETS	798,045,143	771,422,444
Equities and liabilities		
Equities		
Subscribed and paid-up share capital	28,569,842	28,569,842
Legal reserves	5,713,968	5,713,968
Revaluation reserves	18,015,594	18,360,121
Other reserves	520,889,870	517,047,601
Retained earnings	98,562,061	46,288,764
Year's Result	18,807,599	51,928,770
Total Equities	690,558,934	667,909,066
Long-term liabilities		
Long-term trade liabilities	1,287,411	1,287,802
Long-term liabilities to employees	16,074,469	16,628,683
Other long-term liabilities	2,955,490	3,458,842
Total long-term liabilities	20,317,370	21,375,327
Current liabilities		
Trade liabilities	24,911,008	32,147,560
Current Income Tax	4,453,624	2,049,325
Other liabilities	30,927,873	27,106,187
Short-term debts to employees	17,436,662	12,065,900
Short-term provisions	9,439,672	8,769,079
Total current liabilities	87,168,839	82,138,051
Total liabilities	107,486,209	103,513,378
TOTAL EQUITIES AND LIABILITIES	798,045,143	771,422,444

Annex no. 2

**INTERIM STATEMENT OF PROFIT AND LOSS AND OF OTHER ELEMENTS OF THE
GLOBAL RESULT FOR THE THREE MONTHS PERIOD ENDED
AT MARCH 31, 2022**

-RON-

Name	March 31, 2022 (unaudited)	March 31, 2021 (unaudited)
Revenues from contracts	117,166,584	101,758,118
Other revenues	10,268,396	189,183
Earnings from disposal of assets	5,789,085	9,991,013
Total Operating revenues	133,224,065	111,938,314
Inventories Expenses	1,304,705	1,223,180
Expenses with energy and water	8,381,164	3,873,939
Personnel expenses	42,512,533	39,827,186
Impairments of assets, less adjustments related to rights of use resulted from leasing contracts	13,062,406	12,875,184
Value adjustments for rights of use resulted from leasing contracts	439,406	488,365
Impairments of current assets	(162,307)	(22,116)
Expenses with external services	27,993,090	26,963,525
Provisions-related adjustments	4,441,364	4,039,732
Other expenses	14,287,459	10,666,713
Total Operating Expenses	112,259,820	99,935,708
Operating Profit	20,964,245	12,002,606
Financial Revenues	1,653,895	841,508
Interest expenses related to leasing contracts	65,861	58,281
Other financial expenses	34,775	13,907
Financial Expenses	100,636	72,188
Financial profit	1,553,259	769,320
Profit before income tax	22,517,504	12,771,926
Expenses with current income tax	4,453,624	2,814,468
Expenses with (revenues coming from) deferred corporate tax	(743,718)	399,392
Profit of the period	18,807,598	9,558,066
Other elements of the equities - retained earnings:	-	(25,082)
Total other global result elements that will not be subsequently reclassified as profit or loss	-	(25,082)
Net increase of the modernization quota reserve	3,842,269	764,537
Total other global result elements that will be subsequently reclassified as profit or loss	3,842,269	764,537
Total other global result elements	3,842,269	739,455
TOTAL GLOBAL RESULT	22,649,867	10,297,521
Earnings per share	2.17	1.10

Annex no. 3

**INTERIM CASH-FLOW STATEMENT FOR THE THREE MONTHS PERIOD ENDED MARCH
31, 2022**

-RON-

	Name of the Item	3 months, 2022 unaudited	3 months, 2021 unaudited
	Cash flows from operating activities:		
+	Proceeds from services supply	126,804,322	109,353,246
+	Proceeds from interests related to banking placements	1,407,580	928,875
+	Other proceeds	8,695,060	1,252,773
-	Payments to the suppliers of goods and services	31,527,012	30,863,260
-	Payments to and on behalf of the employees	41,339,320	39,225,499
-	VAT payments	15,215,438	12,322,435
-	Expenses with income tax and specific tax	2,049,325	763,221
-	Other payments regarding the operating activities	9,347,395	11,397,080
A	Net cash from operating activity	37,428,472	16,963,399
	Cash flows from investment activities		
+	Proceeds from sale of tangible assets	148,010	189,183
+	Proceeds from modernization quota	13,565,825	10,011,038
-	Payments for purchase of tangible assets	21,467,197	14,552,934
B	Net cash from investing activity	(7,753,362)	(4,352,713)
	Cash-flows from financing activities		
-	Paid dividends	79,852	87,870
-	Payments on the account of the leasing related debt	670,996	551,546
-	Interest payments	56,090	59,009
C	Net cash from financing activities	(806,938)	(698,425)
	Net increase of the cash and cash equivalents=A+B+C=D2-D1	28,868,172	11,912,261
D1	Cash and cash equivalents at the beginning of the period	191,751,271	198,257,333
D2	Cash and cash equivalents at the end of the period	220,619,443	210,169,594

Annex no. 4

STATEMENT OF WORKS AND PRODUCTS PROCUREMENT CONTRACTS WITH VALUES HIGHER THAN 500,000 EURO

Concluded during 01.01.2022-31.03.2022

Crt. No.	Name of Contractor	Scope of Contract	Title of the Contract	The applied procurement procedure	Name of the beneficiary (if different from the contracting authority)	Tender notice number	Initial contract value (RON)	Contract value after potential addenda	Start of the contract	Initially set contract duration (in months)	Final contract duration (in months)
1	TESLA POWER SYSTEMS	Tele-transmission and tele-management of the power consumptions in CONPET locations	L-CA 25/ 14.02.2022	TENDER	-	39994/25. 11.2021	2,724,900.72	2,724,900.72	08.03.2022	12	12
TOTAL QUARTER I - 1 CONTRACT VALUE QUARTER I = 2,724,900.72 RON											
CUMULATIVE TOTAL - 1 CONTRACT CUMULATIVE VALUE = 2,724,900.72 RON											

Annex no. 5

**STATEMENT OF SERVICES PROCUREMENT CONTRACTS WITH VALUES HIGHER THAN 100,000 EURO,
CONCLUDED BETWEEN 01.01.2022– 31.03.2022**

Crt. No.	Name of Contractor	Scope of Contract	Title of the Contract	The applied procurement procedure	Name of the beneficiary (if different from the contracting authority)	Tender notice number	Initial contract value (RON)	Contract value after potential addenda	Start of the contract	Initially set ctr. duration (in months)	Final contract duration (in months)
1	AUTOGAS IMPEX SRL	Rental services of 15 tank cars suitable and authorized for transport of gaseous hydrocarbons in liquefied mixture, NSA (Mixture C)	S-CA 36/ 24.02.2022	TENDER	-	2626/ 20.01.2022	947,834.00	947,834.00	24.02.2022	24	24
2	ASITO KAPITAL SA	Employee health insurance 2022	S-CA 40/ 03.03.2022	TENDER	-	2628/ 20.01.2022	1,473,807.00	1,473,807.00	03.03.2022	12	12
Total QUARTER I – 2 CONTRACTS VALUE QUARTER I = 2,421,641.00 RON											
CUMULATED TOTAL - 2 CONTRACTS Cumulated value = 2,421,641.00 RON											

OBJECTIVES AND FINANCIAL AND NON-FINANCIAL KEY PERFORMANCE INDICATORS FOR ADMINISTRATORS
during 01.01.2022 - 31.03.2022

Annex 6

Crt. No.	Performance indicator	Performance objective	MU	(Period 01.01 - 31.03.2022)		Degree of achievement KPI (%)	KPI weights for the settlement of the remuneration	Degree of achievement KPI weighted		
				Approved target values	Achieved values					
A. FINANCIAL KEY PERFORMANCE INDICATORS: 25%										
1.	Outstanding payments	Level zero	thousand Ron	0	0	100.0%	2%	2.0%		
2.	Decrease of the operating expenses = (Operating expenses – Impairments of assets and impairments of provisions)/Turnover	Maintenance of the share of the operating expenses in turnover at the level assumed by the Administration Plan	%	85.6%	81.0%	105.4%	8%	8.4%		
3.	Adjusted EBITDA = Operating profit - write-back of the reserve out of the modernization quota + Expenses regarding the settlement of the modernization quota + Impairments of tangible and intangible assets, here included the revaluation differences.	The realization of adjusted EBITDA target assumed by the Administration Plan	thousand Ron	30,262	37,868	125.1%	10%	12.5%		
4.	Labor productivity	Achievement of the labor productivity level provided in the annual approved Budget	thousand Ron/pers	85	89	104.7%	5%	5.2%		
B. NON-FINANCIAL KEY PERFORMANCE INDICATORS: 75%										
B1. OPERATIONAL: 25%										
5.	Framing within the specific consumptions for the crude oil transport (does not include the crude oil quantity lost during provoked breakdowns or in case of breakage resulting in contamination, where the owners do not ease access for remedy)	The target value is lower than the value of the maximal technological consumption, for crude oil	%	Domestic crude oil ≤ 0.361% Achieved = 0.355% Import crude oil Lukoil ≤ 0.290% Achieved 0.180% Import crude oil Petrom ≤ 0.143% Achieved 0.140% Import crude oil Midia ≤ 0.108% Achieved 0.100%		0.293%	0.250%	114.9%	3%	3.4%
6.	Monitoring the electricity average annual specific consumption for technological purposes	Maintenance of the electricity average annual specific technological consumption at a level of max 3.3 Kwh/to	Kwh/to	Max 3.3 Kwh/to		3.3	3.16	100.0%	2%	2.0%
7.	Achievement of the investments financed out of the modernization quota	Minimum 95% achievement of the annual Investments Plan financed out of the Modernization Quota	%	≥ 95 %		95%	42.0%	0.0%	20%	0.0%
B2. OF CORPORATE GOVERNANCE: 50%										
8.	Implementation/Development of the management control system in compliance with the legal requirements in force	100% achievement of the actions included in the program	%	100%		100%	100%	100.0%	20%	20.0%
9.	Duly reporting of the degree of achievement of the performance indicators of the company	Framing within the reporting due deadlines	%	100%		100%	100%	100.0%	20%	20.0%
10.	Boost institutional integrity by inclusion of the measures to mitigate corruption as an element of the management plans	Minimum 90% achievement of the measures assumed by the approved Integrity Plan	%	≥ 90 %		90%	100%	100.0%	10%	10.0%
Total degree of achievement of the key performance indicators										83.5%

*) Average technological consumption (calculated according to each type of transport)



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TIN: RO 1350020; NACE Code 4950; CRN J29/6/22.01.1991
Subscribed and paid-up share capital 28 569 842.40 RON

FINANCIAL STATEMENTS
at the date and for the 3 months period ended
March 31, 2022

approved by the Ministry of Finance Order no. 2844/2016
the International Accounting Standard no. 34 - „Interim Financial Reporting”

CONTENTS:

Interim Financial Statements

Interim Statement of the Financial Standing	1 – 2
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Interim Statement of Changes in Shareholders Equity	4 – 5
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INTERIM STATEMENT OF THE FINANCIAL STANDING AT MARCH 31, 2022

- RON-			
Name	Note:	March 31, 2022 (unaudited)	December 31, 2021 (audited)
ASSETS			
Fixed assets			
Tangible assets	4	507,442,958	512,823,088
Intangible assets	5	7,632,510	6,941,740
Financial Assets	6	414,472	411,171
Receivables related to the deferred corporate tax	13	5,381,203	4,637,485
Total Non-current assets		520,871,143	524,813,484
Current assets			
Inventories	7	5,499,479	5,312,087
Trade receivables and other receivables	8	48,350,072	48,922,158
Cash and cash equivalents	9	220,619,443	191,751,271
Prepaid expenses		2,705,006	623,444
Total current assets		277,174,000	246,608,960
TOTAL ASSETS		798,045,143	771,422,444
EQUITY AND LIABILITIES			
Equities			
Subscribed and paid-up share capital	10	28,569,842	28,569,842
Legal reserves	10	5,713,968	5,713,968
Revaluation reserves	10	18,015,594	18,360,121
Other reserves	10	520,889,870	517,047,601
Retained earnings	10	98,562,061	46,288,764
Year's Result	10	18,807,599	51,928,770
Total equities		690,558,934	667,909,066
Long-term liabilities			
Long-term trade liabilities	11	1,287,411	1,287,802
Long-term liabilities	11	16,074,469	16,628,683
Other long-term liabilities	11	2,955,490	3,458,842
Total long-term liabilities		20,317,370	21,375,327
Current liabilities			
Trade liabilities	11	24,911,008	32,147,560
Current Corporate Tax	13	4,453,624	2,049,325
Other liabilities	11	30,927,873	27,106,187
Short-term liabilities to employees	11	17,436,662	12,065,900
Short-term provisions	12	9,439,672	8,769,079
Total current liabilities		87,168,839	82,138,051
Total liabilities		107,486,209	103,513,378
TOTAL EQUITIES AND LIABILITIES		798,045,143	771,422,444

These interim financial statements and the related notes, from page 1 to page 25 have been authorized for issue and signed by the company management on May 12, 2022.

Director General
En. Dorin Tudora

Economic Director,
Econ. Sanda Toader

The attached notes, from 1 to 19, are integral part of these financial statements.

**INTERIM STATEMENT OF PROFIT AND LOSS AND OTHER ELEMENTS OF THE GLOBAL RESULT FOR THE THREE MONTHS PERIOD ENDED
March 31, 2022**

- RON-			
Name	Note:	March 31, 2022 (unaudited)	March 31, 2021 (unaudited)
Revenues from contracts		117,166,584	101,758,118
Other revenues		10,268,396	189,183
Earnings from disposal of assets		5,789,085	9,991,013
Total Operating Expenses	15	133,224,065	111,938,314
Inventories Expenses		1,304,705	1,223,180
Expenses with energy and water		8,381,164	3,873,939
Personnel expenses		42,512,533	39,827,186
Impairments on fixed assets, less impairments related to rights of use resulted from leasing contracts		13,062,406	12,875,184
Impairments for rights of use resulted from leasing contracts		439,406	488,365
Impairments on current assets		(162,307)	(22,116)
Expenses with external services		27,993,090	26,963,525
Provisions impairments		4,441,364	4,039,732
Other expenses		14,287,459	10,666,713
Total Operating Expenses	16	112,259,820	99,935,708
Operating Profit		20,964,245	12,002,606
Financial Revenues		1,653,895	841,508
Interests expenses related to leasing contracts		65,861	58,281
Other financial expenses		34,775	13,907
Financial Expenses		100,636	72,188
Financial profit	17	1,553,259	769,320
Profit before corporate tax		22,517,504	12,771,926
Expenses with current corporate tax	13	4,453,624	2,814,468
Expenses with (revenues coming from) deferred corporate tax	13	(743,718)	399,392
PROFIT OF THE PERIOD		18,807,598	9,558,066
Other elements of the equities - retained earnings:		-	(25,082)
Total other global result elements that will not be subsequently reclassified as profit or loss		-	(25,082)
Net increase of the modernization quota reserve		3,842,269	764,537
Total other global result elements that will not be subsequently reclassified as profit or loss		3,842,269	764,537
TOTAL OTHER ELEMENTS OF THE GLOBAL RESULT		3,842,269	739,455
TOTAL GLOBAL RESULT		22,649,867	10,297,521
Earnings per share		2.17	1.10

These interim financial statements and the related notes, from page 1 to page 25 have been authorized for issue and signed by the company's management at May 12, 2022.

**Director General,
Eng. Dorin Tudora**

**Economic Director,
Econ. Sanda Toader**

The attached notes, from 1 to 19, are integral part of these financial statements.

The company CONPET S.A.

INTERIM STATE OF THE CHANGES IN EQUITY AT March 31, 2022 (unaudited)

- RON-							
Name	Share capital	Legal reserves	Revaluation reserves	Other reserves	Retained earnings	Year's profit or loss	Total equities
Balance at January 1, 2022	28,569,842	5,713,968	18,360,121	517,047,601	46,288,764	51,928,770	667,909,066
Net result of the year	-	-	-	-	-	18,807,599	18,807,598
Surplus from revaluation	-	-	(344,527)	-	344,527	-	-
Retained earnings coming from the adoption, for the first time, of IAS 29 - loss of profit	-	-	-	-	(1,339,957)	-	(1,339,957)
Retained earnings coming from the adoption for the first time of IAS 29 - achieved earnings	-	-	-	-	1,339,957	-	1,339,957
Net increase of the modernization quota reserve	-	-	-	3,842,269	-	-	3,842,269
The transfer of the profit related to the previous year at the retained earnings until the distribution thereof on the destinations approved by the shareholders in the ordinary general meeting from April 28, 2022	-	-	-	-	51,928,770	(51,928,770)	-
Total other global result elements	-	-	(344,527)	3,842,269	52,273,297	(51,928,770)	3,842,269
Total global revenues related to the period	-	-	(344,527)	3,842,269	52,273,297	(33,121,171)	22,649,868
Balance at March 31, 2022	28,569,842	5,713,968	18,015,594	520,889,870	98,562,061	18,807,599	690,558,934

INTERIM STATE OF THE CHANGES IN EQUITY AT MARCH 31, 2021 (unaudited)

							- RON-
Name	Share capital	Legal reserves	Revaluation reserves	Other reserves	Retained earnings	Profit or loss of the year	Total equities
Balance at January 1, 2021	28,569,842	5,713,968	20,931,765	500,269,257	40,678,977	60,846,759	657,010,568
Net result of the year	-	-	-	-	-	9,558,066	9,558,066
Surplus from revaluation	-	-	(699,045)	-	699,045	-	-
Other elements of the equities - retained earnings	-	-	-	-	(25,083)	-	(25,083)
Net increase of the modernization quota reserve	-	-	-	764,537	-	-	764,537
The transfer of the profit related to the previous year at the retained earnings until the distribution thereof on the destinations approved by the shareholders in the ordinary general meeting dated April 28, 2021.	-	-	-	-	60,846,759	(60,846,759)	-
Total other global result elements	-	-	(699,045)	764,537	61,520,721	(60,846,759)	739,454
Total global revenues related to the period	-	-	(699,045)	764,537	61,520,721	(51,288,693)	10,297,520
Balance at March 31, 2021	28,569,842	5,713,968	20,232,720	501,033,794	102,199,698	9,558,066	667,308,088

Note: The position „Other reserves” also includes the reserve representing the modernization quota in amount of 474,774,129 RON at 31.03.2022 namely 470,931,860 RON at 01.01.2022. This reserve has a special regime, provided in GD no. 168/1998, exclusively destined to the financing of the modernization works and development works related to the goods belonging to the public domain. The modernization quota is being collected at the extent of capitalization and proceeds of the production and is reflected in the reserves on account of the expenses. On a monthly basis, the modernization quota reserve at the level of depreciation of fixed assets, financed from this source, is written back to revenues.

These interim financial statements and the related notes, from page 1 to page 25 have been authorized for issue and signed by the company management at May 12, 2022.

**Director General,
Eng. Dorin Tudora**

**Economic Director,
Econ. Sanda Toader**

The attached notes, from 1 to 19, are integral part of these financial statements.

INTERIM CASH-FLOW STATEMENT FOR THE THREE MONTHS PERIOD ENDED MARCH 31, 2022

- RON-			
	Name of the Item	3 months, 2022 (unaudited)	3 months, 2021 (unaudited)
	Cash flows from operating activities:		
+	Proceeds from services supply	126,804,322	109,353,246
+	Proceeds from interests related to banking investments	1,407,580	928,875
+	Other proceeds	8,695,060	1,252,773
-	Payments to the suppliers of goods and services	31,527,012	30,863,260
-	Payments to and on behalf of the employees	41,339,320	39,225,499
-	VAT Payments	15,215,438	12,322,435
-	Expenses with corporate tax and specific tax	2,049,325	763,221
-	Other payments regarding the operating activities	9,347,395	11,397,080
A	Net cash from operating activity	37,428,472	16,963,399
	Cash flows from investment activities:		
+	Proceeds from sale of tangible assets	148,010	189,183
+	Proceeds from modernization quota	13,565,825	10,011,038
-	Payments for purchase of tangible assets	21,467,197	14,552,934
B	Net cash from investment activities	(7,753,362)	(4,352,713)
	Cash-flows from financing activities		
-	Paid Dividends	79,852	87,870
-	Payments on the debt related to the leasing	670,996	551,546
-	Interest payments	56,090	59,009
C	Net cash from financing activities	(806,938)	(698,425)
	Net increase of the cash and cash equivalents=A+B+C=D2-D1	28,868,172	11,912,261
D1	Cash and cash equivalents at the beginning of the period	191,751,271	198,257,333
D2	Cash and cash equivalents at the end of the period	220,619,443	210,169,594

The cash and cash equivalents at 31.03.2022 have decreased by 15.1% compared to December 31, 2021 (220,619,443 mRON compared to 191,751,271).

Of the total of 220,619,443 million RON in the balance as of 31.03.2022, the share of the modernization quota is of 123,079,408 RON.

The effects of the three activity areas (operation, investment and financing) on the cash in the 3 months period of 2022 reveal the followings:

- the operating activity triggered a cash-flow in amount of 37,428,472 RON;
- the investments activity ended with a negative cash-flow in amount of 7,753,362;
- the financing activity decreased the total cash flow by 806,938.

The value of the net cash flows from the operating activity registers an increase of 20,465,073 RON generated by the the increase of transport inputs and interests for banking investments under 3 months, as well as inputs from other activities.

The net cash from the investment activity register a negative value, higher by 3,400,649 RON compared to the level registered in 2021, due to the increase of the cash outputs for the payment of investment suppliers.

The net cash from the financing activity registers in both compared periods negative amounts determined by the payment of dividends to the shareholders and the amounts related to leasing payments.

The company CONPET S.A.
Interim cash-flow statement for the 3 months period ended at March 31, 2022;

These interim financial statements and the related notes, from page 1 to page 25 have been authorized for issue and signed by the company management at May 12, 2022.

**Director General,
Eng. Dorin Tudora**

**Economic Director,
Econ. Sanda Toader**

The attached notes, from 1 to 19, are integral part of these financial statements.

1. Business Description and General Information

The company "CONPET" S.A. ("The Company") is a joint-stock company, with a unitary system administration, as per Law no. 31/1990 on the companies, republished, subsequent amendments, registered at the Prahova Trade Registry under no. J29/6/1991, and the Financial Supervisory Authority by the registration certificate no. 7227/1997.

Address of the registered offices is Ploiesti City, No. 1-3, Anul 1848 Street, Prahova County.

CONPET S.A. is the concessionaire of the crude oil, rich gas, condensate and ethane National Transport System, capacity acquired, in 2002, following the conclusion with the National Agency of Mineral Resources (NAMR), the competent authority representing the State's interests in the oil resources sector, of the Oil Concession Agreement, approved by GD no.793/25.07.2002.

The company's shares are being traded at the Bucharest Stock Exchange (BVB) starting September 5, 2013, under the "COTE" symbol.

CONPET S.A. is currently included in 7 indexes of the total 9, namely **BET, BET-TR, BET-XT, BET-XT-TR, BET-BK, BET-NG și BET Plus**. Concurrently, starting March 21, 2022 the company CONPET S.A. is part of the FTSE Global Micro Cap index composition dedicated to emerging countries.

At 31.03.2022, CONPET S.A. had a market capitalization of 670 million RON (135.5 mEuro), ranking 28 in Top 30 issuers after capitalization.

Company Set-up

CONPET is set up based on GD no. 1213/20.11.1990 regarding the set-up of the joint stock commercial companies in the industry, pursuant to Law no.15/1990 regarding the reorganization of the public economic units as autonomous administrations and trade companies, by taking over all assets and liabilities of the former Crude Oil Pipeline Transport Enterprise (Rom.I.T.T.C.).

The shareholder structure and number of voting rights at 31.03.2022 are:

- a) The Romanian State by the Ministry of Energy, holding 5,083,372 shares with voting rights, representing 58.72% of the share capital,
- b) legal persons, with 2,103,901 shares with voting rights representing 24.30% of the share capital, and
- c) natural persons, with 1,470,255 shares with voting rights representing 16.98% of the share capital.

Company's Mission

CONPET mission is the operation of the National Transport System via Pipelines under safe and secure conditions, free access to the system's available capacity to all the inquirers, authorized legal persons, under equal conditions, on a non-discriminatory and transparent basis.

Other Information on the Company's Business

As per the Articles of Incorporation, the company's core business is the transport of crude oil, rich gas, ethane and condensate via pipelines aiming at supplying the refineries with crude oil and derivatives out of domestic production, as well as with imported crude oil (NACE code 4950- "transports via pipelines").

CONPET supplies transport services for its clients both via the National Transport System concessioned based on the Oil Concession Agreement of the National Transport System of Crude

Oil, Rich Gas, Condensate and Ethane via pipelines, as well as by rail, from the loading ramps to the refineries, for the oil areas not connected to the major transport pipelines.

The crude oil National Transport System represents the ensemble of the major interconnected pipelines ensuring the collection of the oil extracted from the exploitation areas or of the imported, from the delivery sites to the processing units.

CONPET, as Concessionaire of the crude oil National Transport System entitles as common carrier and has the obligation to provide, as per the legal provisions, free access to the system's available capacity to all the inquirers, authorized legal persons, under equal conditions, on a non-discriminatory and transparent basis.

The crude oil National Transport System belongs to the Romanian State public domain and is being administered by NAMR. (as per the Oil Law provisions). It comprises a pipeline system of approx. 3,800 km and a transport throughput of 18.5 million tons/year.

The Legal Framework

The activity in the oil sector is being regulated by the Oil Law no. 238/2004.

The National Agency for Mineral Resources (NAMR) represents the interests of the State in oil resources domain and is the competent authority authorized to apply the dispositions of Law 238/2004. As per the Oil Law, the National Agency for Mineral Resources entitles as Concession Provider of the goods belonging to the public domain, concessioned to the operators acting in the oil industry.

The main responsibilities of NAMR are the followings:

- negotiates and concludes, on behalf of the State, oil agreements;
- awards mining concession licenses and exploitation permits;
- issues regulating acts, norms, instructions, orders and rules;
- controls the compliance, of the holders of the oil agreements of the conditions from the concession licenses and exploitation permits;
- manages the Crude Oil and Natural Gas National Pipeline Transport Systems and regulates the exploitation activities thereof by the concluded concession agreements;
- annuls the concession/administration acts;
- approves the tariffs and the frame-contract for the transport of crude oil, rich gas, condensate and ethane.

The tariff for the supply of the transport service via the National Transport System of crude oil, rich gas, condensate and ethane.

The transport tariff stands for the exchange value of the transport service supplied by the holder of the oil concession, as common carrier, for the transport, via the crude oil National Transport System, of an oil ton along the oil take-over sites from the domestic producers or import and the delivery sites to the refineries.

The company practices different transport tariffs for the two subsystems belonging to the National Transport System, namely the subsystem for the transport of the crude oil, rich gas, condensate and ethane from the domestic production and the subsystem for the transport of the imported crude oil. For the transport on the import subsystem are being settled tariffs per refineries and per transported quantity installments, being applied the bracket tariff model.

The transport tariffs are being established in accordance with NAMR Order no.53/2008 for the approval of the guidelines regarding the criteria, methodology and settlement procedure of the regulated for the transport via the National Transport System and are being approved by NAMR

as competent authority.

The transport tariffs are determined by the value of transport allocation of the amount of oil transported to the beneficiaries, using a methodology based on the determination of the cost of service, defined as all the revenue required to cover the transportation system operations, including:

- the operating cost, including: material expenses, personnel expenses, pipeline maintenance expenses, expenses with energy, costs related to the amortization of the fixed assets, the royalty and other taxes applicable to the transporter, expenses related to the provision of pipeline guard, amounts owed to landowners, other expenses etc.;
- modernization and development quota;
- reasonable profit margin.

2. Preparation Grounds

(a) Declaration of Conformity

These interim financial statements have been prepared pursuant to the Order of the Minister of Public Finances no. 2844/2016, for the approval of the accounting regulations compliant with the International Financial Reporting Standards (IFRS) ("OMFP 2844/2016) and IAS 34 - Interim Financial Reporting.

These preliminary financial situations do not include all the necessary information in order to provide a complete set of financial statements in compliance with the International Financial Reporting Standards and must be read together with the annual financial statements of the Company, prepared at December 31, 2021. However, certain selected explanatory notes are included to explain the events and transactions that are significant for understanding the changes in the company's financial standing and performance since the last annual financial statements prepared on and for the financial year ended 31 December 2021.

These interim financial statements have not been audited and have not been revised by an independent auditor.

These interim financial statements have been authorized for issue and signed by the company's management at May 12, 2022.

(b) Accounting Estimates and Professional Reasoning

The preparation of the financial statements implies the use, by the Company's management, of various estimates, professional reasoning and hypotheses affecting the reported value related to assets, liabilities, revenues and expenses. Estimates and assumptions are continuously evaluated and are based on historical experience and other factors, including predictions of future events that are believed to be reasonable under certain circumstances. The results of these estimates set the grounds for the professional reasonings regarding the accounting value of the assets and liabilities that cannot be obtained from other information sources. The actual results may be different from the estimates.

The significant reasoning used by the management for the application of the Company's accounting policies and the main sources of uncertainty regarding the estimates have been the same with those applied to the financial statements related to 2021.

3. Accounting Policies

The company CONPET S.A.
Explanatory notes to the interim financial statements at March 31, 2022

The accounting policies applied in these interim financial statements are the same with those applied in the financial statements of the Company at the date and for the financial period ended at December 31, 2021, save for the adoption of new standards effective from January 1, 2022.

4. Tangible assets

In the first 3 months of the year 2022 the tangible assets have evolved as follows:

Name	Lands	Buildings and special installations	Operating oil products	Machinery and equipment	Measuring and control devices	Means of transport	Other tangible assets	Tangible assets in progress	Total Tangible assets
Gross accounting value on January 1, 2022	27,964,719	303,550,374	40,889,554	131,697,627	101,241,517	47,403,356	9,301,888	63,589,404	725,638,439
Aggregate depreciation on January 1, 2022	(2,378,876)	(28,213,467)	-	(71,392,237)	(75,139,091)	(29,124,257)	(6,292,151)	-	(212,540,079)
Impairments for depreciation of assets	-	-	-	-	-	-	-	(275,272)	(275,272)
Net accounting value on January 1, 2022	25,585,843	275,336,907	40,889,554	60,305,390	26,102,426	18,279,099	3,009,737	63,314,132	512,823,088
Tangible assets inputs	591,485	3,716,284	-	12,133,080	784,569	1,546,800	8,297	(9,912,993)	8,867,522
Outputs of tangible assets to the gross value	(8,401)	-	(1,347,748)	-	-	(401,827)	-	-	(1,757,976)
Cumulated depreciation related to outputs	4,111	-	-	-	-	401,827	-	-	405,938
Amortization registered during the year	(309,474)	(6,997,657)	-	(2,254,760)	(2,046,934)	(1,029,857)	(256,932)	-	(12,895,614)
Gross accounting value at March 31, 2022	28,547,803	307,266,658	39,541,806	143,830,707	102,026,086	48,548,329	9,310,185	53,676,411	732,747,985
Aggregate depreciation at March 31, 2022	(2,684,239)	(35,211,124)	-	(73,646,997)	(77,186,025)	(29,752,287)	(6,549,083)	-	(225,029,755)
Impairments for depreciation of assets at March 31, 2022	-	-	-	-	-	-	-	(275,272)	(275,272)
Net accounting value at March 31, 2022	25,863,564	272,055,534	39,541,806	70,183,710	24,840,061	18,796,042	2,761,102	53,401,139	507,442,958

At 31.03.2022 the net value of the tangible assets has decreased as compared to the end of 2021 by the amount of 5,380,130 RON.

In the first quarter of the year 2022 there were registered tangible assets inputs in amount of 8,867,522 RON and outputs of 1,352,038 RON remaining amount, which mainly contain the sold oil product (1,347,748 RON - non-depreciable asset).

Depreciation of tangible assets in 2021 amounts to 12,895,614 RON.

The tangible assets put into use in the first quarter of the year 2022 were of 18,780,515 RON.

In Quarter I, 2022 there have been registered also increases to the assets related to the rights of use resulting from leasing and concession contracts, in amount of 1,796,941 RON.

Within the tangible assets there are being recognized, as per IFRS 16, the assets related to the rights of use resulting from the leasing contracts as such:

- At element-row "Lands" is included the value of the rights of use resulting from the lease and concession contracts concluded with various land owners.
On the rented lands are located telecommunication equipment and cathodic protection stations in various locations in the country. At 31.03.2022 the gross value of these assets is of 5,688,903 RON, the cumulated depreciation of 2,684,239 RON, resulting a net value the rights of use related to the lands of 3,004,664 RON.
- At the element-row "Special buildings and installations" is included the value of the rights of use resulting from the lease and concession contracts concluded with various owners for buildings rented in order to be made available to the gendarmes, as per GD no.1486/2005 on securing the guard and protection of the objectives, goods and values with gendarmes' teams and for the carry out of the administrative activity. At the date of 31.03.2022 the gross value of these assets is of 1,270,568 RON, the cumulated depreciation of 742,953 RON, resulting a net value of the rights of use related to the buildings of 527,615 RON.
- The line item "Means of transport" includes the value of the rights to use the assets acquired in December 2019 in a leasing system, consisting of 30 cars necessary to carry out the company's specific activities and 15 rail tanks. At 31.03.2022, the gross value of these assets is of 3,122,010 RON, the cumulated depreciation of 1,290,819 RON, resulting a net value of the rights of use related to the means of transport of 1,831,191 RON.

At 31.03.2022, CONPET registers in the company's patrimony lands with a surface of 733,601 Sq.m. with an accounting value of 22,858,900 RON, made of:

- 554,337 Sq.m lands with an accounting value of 12,562,749 RON, held under 48 Certificates of ownership right obtained during 2001-2005, appraised on the date of acquiring the certificates, in accordance with GD 834/1991 on the establishment and appraisal of some lands owned by the state-owned companies, at the value of 26,708,233 RON. These lands have been obtained in the company patrimony on the expense of other equity reserves, without augmenting the share capital by the value thereof;
- 155,433 Sq.m represent lands with an accounting value of 3,215,951 RON held based on 14 Land Ownership Certificates obtained until 2001. The share capital of the company was augmented by the amount of these lands;

- 23,831 Sq.m represent lands with an accounting value of 7,080,200 RON, acquired by the Company based several sale-purchase contracts. A part of the purchased lands is related to the administrative buildings and on the other purchased lands are being placed telecommunications towers in different locations over the country.

The lands held by the Company are located in Ploiesti, at the company's administrative offices, and in the 24 counties covered by the transport pipelines or where the crude oil loading ramps are located.

The tangible assets also include the oil operating product, evaluated in the statement of the financial standing at the cost determined from revaluation, retreated by the application of IAS 29 "The financial reporting in Hyperinflationary Economies".

In January, 2022 there was sold oil product consisting of crude oil and condensate, in amount of 1,347,748 RON to the client OMV PETROM SA.

At 31.03.2022, the book value of these lands amounts to 39,541,806 RON.

Name	- RON-	
	March 31 st , 2022	December 31 st , 2021
Operating oil product	39,541,806	40,889,554
Balance of the operating oil product	39,541,806	40,889,554

Tangible assets in progress

At March 31, 2022 the value of the assets in progress is of 53,401,139 RON and includes investment projects provided in "2022 Investment Program", which are mainly composed of: replacements of pipeline portions on various lengths and routes, tanks modernizations, loading ramps and pumping stations modernizations, SCADA works, telecommunication works, cathodic protection modernization systems, modernization of locomotives etc.

5. Intangible assets

Statement of intangible assets in the first three months of 2022:

Name	Licenses and software	Other intangible assets	- RON-
			Total intangible assets
Gross accounting value at January 1, 2022	10,231,567	3,004,699	13,236,266
Aggregate depreciation at January 1, 2022	(4,819,624)	(1,474,902)	(6,294,526)
Net accounting value at January 1, 2022	5,411,943	1,529,797	6,941,740
Inputs of intangible assets	1,296,968	-	1,296,968
Depreciation registered during the period	(429,978)	(176,220)	(606,198)
Gross accounting value at March 31, 2022	11,528,535	3,004,699	14,533,234
Aggregate depreciation at March 31, 2022	(5,249,602)	(1,651,122)	(6,900,724)
Net accounting value at March 31, 2022	6,278,933	1,353,577	7,632,510

At 31.03.2022 the net value of intangible assets has increased as compared to the end of 2021 by the amount of 690,770 RON.

In the first three months of the year 2022 there have been recorded intangible assets amounting to 1,296,968 RON and amortization in amount of 606,198 RON.

The amortization method used is the linear method.

The intangible assets comprise: IT programs, soft licenses, soft, vectorial map of Romania, the numeric attitudinal model of the land, orthophotomap, the expenses borne by the company related

to the connection to the electric power network and the water network recognized in intangible assets as rights of use.

Research and development-related expenses are not being capitalized.

6. Financial Assets

Within the first three months of 2022 the financial assets evolved as follows:

			- RON-
Name	Other non-current securities	Fixed claims	Total intangible assets
Gross accounting value at January 1, 2022	5,100	726,260	731,360
Impairments for depreciation at January 1, 2022	-	(320,189)	(320,189)
Net accounting value at January 1, 2022	5,100	406,071	411,171
Inputs	-	3,301	3,301
Outputs	-	-	-
Gross accounting value at March 31, 2022	5,100	729,561	734,661
Impairments for depreciation	-	(320,189)	(320,189)
Net accounting value at March 31, 2022	5,100	409,372	414,472

At 31.03.2021 the value of the financial assets has decreased as compared to January 1, 2021, by 3,301 RON, at the expense of the decrease of the non-current receivables during the first three months of the year.

The company holds contributions at the share capital of Independent Register Monitor in amount of 5,000 RON and is associate member, along with other companies, in the Romanian National Committee for the Oil International Council (CNR-CMP), participating at the establishment of the patrimony CNR-CMP with contribution in amount of 100 RON.

The non-current receivables, in net amount of 409,372 RON mainly consist of refundable guarantees paid by the Company to the Ministry of Agriculture and Rural Development and the Ministry of Environment, Waters, Forests in view of temporary removal of the lands from agricultural use and forest fund for the fulfillment of various investment objectives, as well as from guarantees related to the lease contracts of lands and spaces in view of carry out of the production and administrative activities in different locations in the country, guarantees for telecommunication equipment, electric power guarantees related to certain cathodic protection stations.

7. Inventories

	- RON-			
Name	Consumables	Services in progress	Waste products	Total stocks
Gross accounting value at January 1, 2022	6,014,704	658,743	7,173	6,680,620
Impairments for depreciation of inventories	(1,368,533)	-	-	(1,368,533)
Net accounting value at January 1, 2022	4,646,171	658,743	7,173	5,312,087
Stocks inputs during the period	1,127,848	2,742,702	10,656	3,881,206
Consumption/outputs of stocks during the period	(1,315,201)	(2,395,173)	(9,654)	(3,720,028)
Income from (Expense with) impairment for depreciation of stocks	26,214	-	-	26,214
Gross accounting value at March 31, 2022	5,827,351	1,006,272	8,175	6,841,798
Impairments for depreciation of inventories	(1,342,319)	-	-	(1,342,319)
Net accounting value at March 31, 2022	4,485,032	1,006,272	8,175	5,499,479

The stocks are made up of materials, spare parts and other materials that are to be used when performing the company's business, including the ones comprising security and intervention stocks meant for the potential provoked and technical breakdowns.

The company recognizes in revenues from ongoing services the cost of supplied services but unreceived by the beneficiaries until the end of the period.

8. Trade receivables and other receivables

At March 31, 2022 and December 31, 2021, the trade receivables and other receivables reveal the followings:

Name	- RON-	
	March 31 2022	December 31 st , 2021
Clients	44,854,161	44,266,382
Impairments for depreciation of receivables	(120,537)	(120,337)
Other trade receivables	284,203	285,169
Impairments for the loss of value of other short-term intangible receivables	(282,466)	(282,466)
Subtotal trade receivables (net value)	44,735,361	44,148,748
Other receivables	5,936,682	7,231,675
Impairments for the depreciation of other receivables	(2,321,971)	(2,458,264)
Subtotal other receivables (net value)	3,614,711	4,773,411
Total receivables	48,350,072	48,922,158

The clients' structure per activities is the following:

	- RON-	
	March 31, 2022	December 31, 2021
Clients- transport activity	37,322,431	36,782,001
Other clients - auxiliary activities	7,531,730	7,484,381
Total	44,854,161	44,266,382

Trade receivables are no interest bearer and have an average day collection of 28 days.

The main trade receivables in balance at March 31, 2022 are to be received from: OMV PETROM S.A.– 38,350,489 RON (December 31, 2021: 36,636,619 RON) and Petrotel Lukoil S.A.– 5,849,582 RON (December 31, 2021: 5,538,060 RON).

The revenues from transport services supplies performed to the clients hold a significant share (over 99%) in the Company's turnover.

The Company's client, OMV PETROM SA, holds approximately 79% of the total short-term receivables registered on December 31, 2021.

Other receivables, in amount of 5,936,682 RON mainly include amounts to be recovered from various natural and legal persons, the majority thereof pending before law courts as litigations (2,030,088 RON, namely 34.2%), non-exigible VAT related to the unrarried invoices until 31.03.2022(1,760,807 RON, namely 29.7%), as well as the interest receivable related to the under 3 months maturity deposits (681,452 RON, namely 11.5%).

Impairments for the depreciation of trade receivables are recorded for the doubtful clients, involved in litigation or insolvency, presenting default of collection thereof. At March 31, 2022 the value of these impairments amounts to 120,537 RON.

Impairments for the depreciation of other receivables are recorded for debits related to the legal files pending before the Law, paid fines and facing dispute. At March 31, 2022 the value of the impairments amounts to 2,321,971 RON, decreasing by 136,293 RON as compared to December 31, 2021.

The Company's registers impairments for loss of value of 100% from the value of the receivables, for the clients facing dispute, insolvency and for other debits related to the established legal files or for fines facing appeal proceedings.

Statement of Receivables according to the Age

Trade receivables

	- RON-	
Name	March 31 2022	December 31st, 2021
Clients, o/w:	44,854,161	44,266,382
<i>Depreciated receivables</i>	120,537	120,337
<i>Non-depreciated receivables, o/w:</i>	44,733,624	44,146,045
- seniority less than 30 days	44,679,613	44,049,307
- seniority between 30 days and 60 days	13,149	75,712
- seniority between 60 days and 90 days	3,964	14,736
- seniority between 90 days and 270 days	34,063	6,090
- seniority between 270 days and 1 year	2,835	200
Other trade receivables, out of which:	284,203	285,169
<i>Depreciated receivables</i>	282,466	282,466
<i>Non-depreciated receivables</i>	1,737	2,703

Other receivables

	- RON-	
Name	March 31 2022	December 31, 2021
<i>Depreciated receivables</i>	2,321,971	2,458,264
<i>Non-depreciated receivables, o/w:</i>	3,614,711	4,773,411
- seniority less than 30 days	3,614,711	4,388,713
- seniority between 30 days and 60 days	-	129,570
- seniority between 60 days and 90 days	-	112,384
- seniority between 90 days and 270 days	-	142,744
Total Equities	5,936,682	7,231,675

9. Cash and Cash Equivalents

At March 31, 2022 and December 31, 2021, the cash and cash equivalents look as follows:

	- RON-	
Name	March 31 2022	December 31, 2021
Current bank accounts	2,400,489	4,821,361
Bank deposits with maturity ≤ 3 months	218,198,215	186,926,898
Cash on hand	20,739	3,012
Other cash equivalents	-	-
Total	220,619,443	191,751,271

At March 31, 2022, the cash from bank accounts and cash office increased by 15.1% compared to December 31, 2021 (220,619,443 RON compared to 191,751,271 RON).

The cash accounts at 31.03.2022 also include the cash representing the modernization quota, with special use regime, provided by GD no.168/1998, in amount of 123,079,408 RON. This is intended exclusively for funding the modernization and development works of public property.

The company has not restricted number.

10. Equities

The Share capital

During the reporting period, the share capital of the company has not changed, remaining at the value of 28,569,842 RON, divided into 8,657,528 ordinary shares with a nominal value of 3.3 RON/share and corresponding to the one registered at the Trade Register Office.

The structure of CONPET S.A. share capital and shareholding at March 31, 2022:

Shareholders	March 31, 2022			December 31, 2021		
	Number of shares	Amount (RON)	(%)	Number of shares	Amount (RON)	(%)
Romanian State by the Ministry of Energy	5,083,372	16,775,128	58.7162	5,083,372	16,775,128	58.7162
Legal persons	2,103,901	6,942,873	24.3014	2,292,221	7,564,329	26.4766
Natural persons	1,470,255	4,851,841	16.9824	1,281,935	4,230,385	14.8072
Total	8,657,528	28,569,842	100%	8,657,528	28,569,842	100%

Legal reserves

At March 31, 2022 the value of the legal reserve is 5,713,968 RON (December 31, 2021: 5,713,968 Lei). The reserve is established at the level of 20% of the share capital, according to Law no. 31/1990 and the Articles of Incorporation.

Other reserves

On March 31, 2022 "Other reserves" are in amount of 520,889,870 RON.

Other reserves have increased by 3,842,269 RON in the first three months of 2022, based on the augmentation of the reserve representing the modernization quota.

The reserve concerning the modernization quota amounts to 474,774,129 RON and holds the highest share in total other reserves (91.1%).

Revaluation reserves

On March 31, 2022, in the financial standing, the revaluation reserves are being presented at the net value of 18,015,594 RON, resulting after the diminution of the gross value by the related deferred tax recognized directly in the equities, as per IAS 12.

Retained Earnings

On March 31, 2022 the retained earnings amounts to 98,562,061 RON and contains mainly the net profit of the previous year transferred to the reported result in amount of 51,928,770 RON and the difference in value related to the tangible assets – oil operating product resulting from the application, for the first time, of IAS 29, in amount of 41,818,297 RON.

Profit of the period

The year's profit achieved in the first three months of 2022 amounts to 18,807,599 RON.

11. Trade Liabilities and other Liabilities

On March 31, 2022 and March 31, 2021, the trade receivables and other receivables are as follows:

- RON-

Liabilities	December 31, 2021	March 31, 2022	Maturity date for the balance at March 31, 2022		
			Under 1 year	1-5 years	Over 5 years
Trade liabilities	33,435,362	26,198,419	24,911,008	1,287,411	-
Liabilities to the employees	28,694,583	33,511,131	17,436,662	2,466,829	13,607,640
Other liabilities, here- included fiscal debts and social insurances related debts	32,614,354	38,336,987	35,381,497	1,919,747	1,035,743
Total	94,744,299	98,046,537	77,729,167	5,673,987	14,643,383

The value of procurement destined to the operating activity, in the first quarter of the year 2022 holds a share of 85.59% in total procurement and the assets procurement holds a share of 14.41%. The debts to employees in balance at the date of 31.03.2022 also include the future debts for the benefits granted to employees on retirement, for the employees share of profit and for the untaken leaves, debts that are recognized as provisions.

The statement of debts associated with the consolidated budget and other debts, on exigibility terms, is the following:

- RON-

Liabilities	December 31, 2021	March 31 2022	Maturity date for the balance on March 31, 2022		
			Under 1 year	Over 1 year	Over 5 years
Salaries contributions	5,280,452	5,299,700	5,299,700	-	-
Current corporate tax	2,049,325	4,453,624	4,453,624	-	-
Royalty due to the State Budget	7,561,083	9,008,079	9,008,079	-	-
VAT payable	4,503,551	5,227,233	5,227,233	-	-
Other interests and debts - State Budget	966,308	1,032,865	1,032,865	-	-
Dividends Payable	6,812,350	6,732,498	6,732,498	-	-
Leasing related liabilities	4,398,574	5,604,503	3,402,631	1,511,752	690,120
Accrued revenues	859,308	836,874	86,582	404,669	345,623
Other liabilities	183,403	141,611	138,285	3,326	-
Total	32,614,354	38,336,987	35,381,497	1,919,747	1,035,743

On 31.03.2022 the leasing-related liabilities include future payment obligations related to the leasing concluded for 30 vehicles necessary for the performance of the company's specific activity and debts related to the rights of use recognized for the contracts of lease and concession of various lands, buildings and tank cars (note 4).

The liabilities related to the rights of use recognized for the lease and concession contracts of some lands and buildings have been assessed at the value of rent fees/royalties along the remaining contractual period, discounted with the borrowing rate for real estate loans.

The statement of debts to employees on maturity terms reveals the followings:

- RON-

Liabilities	31.12.2021	March 31 2022	Maturity date for the balance on March 31, 2022		
			Under 1 year	Over 1 year	Over 5 years
Salaries and assimilated debts	5,873,302	6,919,079	6,919,079	-	-
Liabilities for benefits granted on retirement	16,834,462	16,298,374	223,905	2,466,829	13,607,640
Debts for employees share of profit	5,642,547	7,059,732	7,059,732	-	-
Debts for untaken leaves	344,272	3,233,946	3,233,946	-	-

Total	28,694,583	33,511,131	17,436,662	2,466,829	13,607,640
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The highest share in the debts to employees' benefits is being held by the debt for the benefits *granted upon retirement*, in amount of 16,298,374 RON, of which 16,074,469 RON stands for long-term liabilities and 223,905 RON stands for short-term liabilities.

At 31.03.2022 the debt for the employees share of profit amounts to 7,059,732 RON, of which: 5,518,383 RON participation fund related to 2021, 124,164 RON work insurance contribution and 1,417,185 RON share of profit fund related to the service supplied by the employees in the first three months of the year 2022, here included work insurance contribution.

Within the debts to the employees is also included the debt for the untaken annual leaves, which, on 31.03.2022, is in amount of 3,233,946 RON.

12. Provisions

Name	- RON-	
	March 31 2022	December 31, 2021
Provisions for litigations	6,108,548	6,021,541
Provisions related to mandate contracts	3,033,340	2,503,645
Other provisions for risks and expenses	297,784	243,893
Total provisions	9,439,672	8,769,079

Provisions for litigations

In detail, the provisions for litigations are:

Name	- RON-	
	March 31 2022	December 31, 2021
Litigations for civil compensations	3,237,623	3,172,718
Litigations for third parties failure to respect certain contractual clauses	93,919	97,286
Other litigations	2,777,006	2,751,537
Total	6,108,548	6,021,541

The company is involved in several litigations for damages required by several owners, natural and legal persons. Besides indemnifications, they request the payment of an annuity due to the exercising, by the company, of the legal easement right on the plaintiff's lands, or the decommission of the pipelines and installations located on their fields.

Following the restitution of their property rights, they are bringing proceedings in Court against the Company, invoking the lack of land use due to the fact that they are being crossed by the crude oil transport pipelines belonging to the public domain.

At 31.03.2022 there are registered provisions related to litigations for civil compensations in amount of 3,237,623 RON, increasing with 64,905 RON compared to the value from the date of 31.12.2021.

On 31.12.2021, the position "Litigations for non-compliance by third parties with certain contractual clauses" is in the amount of 93,919 RON, down by 3,367 RON as compared to 31.12.2021, and the position "Other disputes" is in the amount of 2,777,006 RON, increasing by 25,469 RON compared to 31.12.2021.

In the position "Other litigations" is included also the provision constituted for the litigation opened during 2018 by Fondul Proprietatea, by which is being requested the payment of the net value of the dividends for the financial year 2006, related to a 6% quota held by the plaintiff in CONPET S.A

share capital, as well as the legal interest calculated for the requested amount, starting with the maturity date thereof. The present value of the provision on 31.03.2022 is of 1,496,547 RON.

Provisions related to the Contract of Mandate

There have been settled debts for the allowances given to members of the Board of Directors and the directors, in accordance with the contracts of mandate and GEO 109/2011 on corporate governance, including the related contribution, as follows:

- 95,344 RON represents liability for untaken annual leaves of the directors with mandate contract, corresponding to the year 2021 and the first three months of 2022;
- 2,937,996 RON stands for liability for the variable component related to 2021 and the first three months of 2022, of which 1,241,402 RON liability for the allowances granted to the members of the Board of Directors and 1,696,594 RON liability for the allowances granted to the directors.

Other provisions

On March 31, 2022 the balance of the position "Other provisions" in amount of 297,784 RON represents provision for environment expenses and other expenses.

13. Current and Deferred Corporate Tax

The expense with the current and deferred corporate tax of the company at March 31, 2022 and March 31, 2021 is being determined by a statutory rate of 16%.

- RON-

Name	March 31 2022	March 31 2021
Expenses with current corporate tax and specific tax	4,453,624	2,814,468
The expense with /(revenues from) deferred corporate tax	(743,718)	399,392
Total	3,709,906	3,213,860

Reconciliation of the effective rate of taxation:

- RON-

Name	March 31 2022	March 31 2021
Profit before tax	22,517,504	12,771,926
- Corporate tax at a statutory rate of 16%	3,602,801	2,043,508
Effect on the corporate tax of:		
- Non-deductible expenses	1,018,227	1,023,493
- Non-taxable revenues	(254,546)	(278,681)
- Elements similar to the revenues	280,035	133,013
- Elements similar to the expenses	(70,430)	(95,197)
- Spared corporate tax	(106,449)	(1,668)
Amounts representing sponsorship falling under the limits provided by law	(20,000)	(10,000)
- Specific tax	3,986	-
Expenses with current corporate tax and specific tax	4,453,624	2,814,468

The deferred corporate tax

The deferred corporate tax payable and recoverable was calculated based on the temporary taxable and/or deductible differences determined for assets and debts as differences between the accounting value of the asset and/or the debt and the amount attributable in fiscal purposes. The company recognizes the deferred taxes on the account of an expense or an income except for the

tax generated by an event directly accounted in the equities.

The statement of the movements related to the receivable/debt with the deferred income during the first three months of 2022 reveals the followings:

- RON-					
2022	Net value at 1 st of January	Deferred corporate tax recognized in the profit and loss account	Deferred corporate tax recognized at the expense equity	Net value at 31 st of March	
				Receivable related to the deferred corporate tax	Liability related to the deferred corporate tax
Revaluation of tangible assets	61,088	65,320	-	3,352,734	(3,226,326)
Provisions	4,068,628	697,835	-	4,766,463	-
Impairments of current assets	507,769	(19,437)	-	488,332	-
Deferred corporate tax before offsetting	4,637,485	743,718	-	8,607,529	(3,226,326)
Receivable/liability offsetting				(3,226,326)	3,226,326
Net deferred corporate tax - recoverable					5,381,203

Deferred tax payment recognized on account of equity items on 3/31/2022 amounts to 3,226,326 RON and the deferred corporate tax to be recovered at 3/31/2022 in the statement of comprehensive income is of 8,607,529 RON.

In conclusion, at 31.03.2022 the company has a net receivable related to the deferred corporate tax reaching 5,381,203 RON.

14. Result per Share

The result per share in the first three months of the year 2022, as compared to the same period of the previous year is the following:

- RON-		
Name	March 31 2022	March 31 2021
Profit of the Financial Year	18,807,598	9,558,066
Number of ordinary shares at the beginning and the end of the period	8,657,528	8,657,528
Basic and diluted earnings per share (RON/share)	2.17	1.10

15. Operating Revenues

a) Revenues from contracts

- RON-		
Name	March 31 2022	March 31 2021
Revenues from transport service, of which:	116,494,877	101,149,511
<i>Revenues from transport services on domestic subsystem</i>	<i>81,972,707</i>	<i>72,774,646</i>

Revenues from transport services on import subsystem	34,522,170	28,374,865
Revenues from rents	444,427	395,053
Other operating revenues	227,280	213,554
Total contracts revenues	117,166,584	101,758,118

Transport revenues are achieved out of the services supplied to clients for the transport of the crude oil, rich gas and condensate volumes, at the tariffs approved by Order of the President of the National Agency for Mineral Resources (NAMR).

In the first three months of 2022, the quantities transported on subsystems, as compared to the same period of the previous year are the followings:

Name	March 31 2022	March 31 2021
Domestic Subsystem	772,160	805,127
Import Subsystem	910,539	833,895
Total quantities (tons)	1,682,699	1,639,022

The total quantity of transported quantities has increased by 2.7% in the first three months of the year 2022, compared to the same period of the previous year, given the 4.1% decrease of the quantity transported on the domestic transport subsystem and 9.2% of the quantity transported on the import transport subsystem.

The tariffs for the supply of crude oil, rich gas, condensate and ethane are regulated and approved by the NAMR and are distinguished for each transport subsystem.

The tariffs applied for the import transport subsystem vary according to the installment of transported quantity, being practiced the bracketing tariff model and the refinery- the hand-over site.

In the reporting period, the following tariffs were applied:

Tariffs from transport services on domestic subsystem:

Period	Transport tariff (RON/ton)	Approved by NAMR Order no.
December 31, 2019 - February 7, 2021	87.53	427/2019
February 8 th , 2021 - December 31 st , 2021	91.03	19/2021
starting January 01, 2022	105.50	229/2021

Tariffs for transport services on import subsystem:

Period	Batches	Arpechim Refinery	Ploiesti Basin (Petrobrazii and Petrotel Lukoil refineries)	Petromidia Refinery	Approved by NAMR Order no.
	Thousand tons/month	RON/ton	RON/ton	RON/ton	
December 31, 2019 - February 7, 2021	<120	40.40	39.50	15.00	427/2019
	> 120	17.25	17.00	12.85	
February 8 th , 2021 - December 31 st , 2021	<120	42.00	40.90	16.50	19/2021
	> 120	17.90	17.60	14.40	
starting January 01, 2022	No more than 80	46.65	45.66	18.51	229/2021
	80-120	37.32	36.53	14.81	
	120-160	27.99	27.39	11.11	
	Over 160	21.00	20.55	8.33	

b) Other Operating Revenues

- RON-		
Name	March 31 2022	March 31 2021
Revenues out of modernization quota consumption	9,723,556	9,246,502
Other revenues	544,840	744,511
Earnings from disposal of assets	5,789,085	189,183
Total other operating expenses	16,057,481	10,180,196

The revenues representing the modernization quota hold 60.6% of other operating revenues, registering an increase by 5.2% in the first three months of the year 2022 as compared to the same period of the year 2021.

On a monthly basis is being written back to the revenues the modernization quota at the level of depreciation of the fix assets financed out of this source.

The earnings from disposal of assets, registered mainly from the sale of oil product holds a share of 36.1% of other operating revenues.

16. Operating Expenses

a) Stocks and Utilities Expenses

- RON-		
Name	March 31 2022	March 31 2021
Expenses with consumables	1,134,872	1,027,725
Other material expenses	169,833	195,455
Other Expenses with Energy and Water	8,381,164	3,873,939
Total Stocks and Utilities related Expenses	9,685,869	5,097,119

b) Personnel expenses

Personnel expenses include expenses for salaries, bonuses for employees, other personnel expenses, allowances related to the contracts of mandate of the members of the Board of Directors and executive directors with mandate and expenses related to contributions due by the employer.

- RON-		
Name	March 31 2022	March 31 2021
Salary expenses	35,466,247	33,299,788
Obligations regarding employees' bonuses	3,236,338	3,180,820
Other personnel expenses	1,513,300	1,589,920
Expenses on Remuneration of Directors with mandate contract and Administrators	639,852	575,350
Expenses with contributions due by the employer	1,656,796	1,181,308
Total personnel expenses	42,512,533	39,827,186

The personnel expenses are detailed as follows:

Salary expenses

- RON-		
Name	March 31 2022	March 31 2021
Gross basic salary and related contributions expenses	35,126,399	32,961,964
Retirement support	339,848	337,824
Salary related expenses	35,466,247	33,299,788

The expenses with the basic salaries of the personnel and the related bonuses have increased in the first three months of the year 2022, compared to the same period of the year 2021, mainly

following the indexation of the salaries by 7% starting 15.12.2021.

Obligations regarding employees' bonuses

	- RON-	
Name	March 31 2022	March 31 2021
Meal vouchers	1,776,360	1,820,660
Social expenditures under art. 25 of Law no. 227/2015 on the Fiscal Code, further amendments and completions	882,268	979,856
Other expenses as per the Collective Labor Agreement	577,710	380,304
Total	3,236,338	3,180,820

In accordance with the Collective Labor Agreement in force, the Company paid to the employees bonuses as social expenses under art. 25 of Law no. 227/2015 regarding the Fiscal Code consisting of tickets for rest and treatment, including travel, gifts to employees, aid for birth, funeral, serious illness, humanitarian and other social expenses as per CLA.

Other personnel expenses

	- RON-	
Name	March 31 2022	March 31 2021
Expenditure on compensatory payments related to staff redundancies	1,513,300	1,589,920
Total	1,513,300	1,589,920

The position "Other personnel expenses" includes costs of severance pay, provided under CLA, related to staff layoffs conducted in March 2021, respectively in May and July 2022.

Expenses on Remuneration of Directors with mandate contract and Administrators

	- RON-	
Name	March 31 2022	March 31 2021
Allowance of the directors with mandate	366,390	301,888
Allowances of the members of the Board of Directors	273,462	273,462
Total	639,852	575,350

The expenses with the allowances related to the mandate contracts of the directors and administrators register an increase of 64,502 RON in the year 2022, compared to 2021 due to the increase of the allowance level of the director general calculated based on the average on 12 months of the national average wage reported by NIS.

Expenses with contributions due by the Employer

	- RON-	
Name	March 31 2022	March 31 2021
The company's contribution to facultative pension schemes	674,325	-
Company's contribution to voluntary health insurance	121,310	381,059
Labor insurance contribution and other contributions	861,161	800,249
Total	1,656,796	1,181,308

The company's contribution to facultative pension funds in 2022 is being provided in the budget to be paid starting the month of January 2022 and in 2021 it has been paid starting September, after the budget revision.

c) Expenses related to External Services

	- RON-	
Name	March 31 2022	March 31 2021

Rail transport expenses	15,160,497	16,019,059
Expenses with royalties and rentals	9,109,895	7,809,140
Third-party pumping expenses	1,188,125	1,141,262
Maintenance and repair expenses	479,880	403,507
Expenses with the decontamination, monitoring of the environmental factors	446,269	80,090
Travel, secondment and transfer expenses	86,673	95,245
Expenses related to the transport of goods and personnel	10,143	9,000
Postal and telecommunication expenses	148,993	144,494
Other expenses with services performed by third parties	1,362,615	1,261,728
Total expenses related to external services	27,993,090	26,963,525

The expenses with royalties and rents contain mainly the oil royalty due by the company to the State budget, as holder of the oil agreement, under the law, for the use of the goods public property of the State within the oil operations.

It is being calculated according to the Oil Law no. 238/2004, by application of a quota of 10% of the value of gross income achieved out of oil transport operations via the oil National Transport Systems.

d) Other expenses

- RON-		
Name	March 31 2022	March 31 2021
Taxes, fees and similar levies related expenses	627,077	588,791
Compensations, fines and penalties expenses	14,422	9,746
Donations granted (sponsorships)	20,000	10,000
Environmental protection expenses	8,768	11,686
Expenses with the establishment of the modernization quota	13,565,825	10,011,038
Other operating expenses	51,367	35,452
Other expenses	14,287,459	10,666,713

Within the first quarter of the year 2022, the expenses recorded with other taxes, fees and similar levies include mainly the expenses with the local taxes and expenses with the contribution to the special fund, due under the Law no. 448/2006 regarding the protection and promotion of the disabled persons.

The chapter "Other expenses" also includes the reserve regarding the modernization quota constituted on account of the operating expenses, in accordance with the provisions of GD no. 168/1998 with the subsequent amendments and with the provisions of the Fiscal Code, pursuant to Law no. 227/2015, with subsequent amendments and additions.

17. Net Financial Result

- RON-		
Name	March 31 2022	March 31 2021
Revenues from interests	1,650,952	839,951
Other financial revenues	2,943	1,557
Total financial revenues	1,653,895	841,508
Interest expenses on leasing contracts	65,861	58,281
Other financial expenses	34,775	13,907
Total financial expenses	100,636	72,188
Net Financial Result	1,553,259	769,320

The financial revenues have increased by 96.5% in the first quarter of 2022 YoY and the financial expenses have also increased by 39.4% in the current year, compared to the previous year. Based on this, the net financial result has been increased by 101.9% in the first three months of the year 2022 YoY.

18. Related Parties

In the first quarter of 2022, the Company performed related party transactions, out of which, significant are the procurements from SNTFM CFR Marfa and SPEEH HIDROELECTRICA S.A. (over 95%):

Procurement from related parties

- RON-				
Partner	Unsettled amount at December 31, 2021	Procurements during 01.01.2022- 31.03.2021	Settlements during 01.01.2022- 31.03.2021	Unsettled amounts at March 31, 2022
SNTFM CFR Marfa SA	5,792,599	17,813,519	17,223,697	6,382,421
SPEEH HIDROELECTRICA S.A.	0	5,520,829	2,717,360	2,803,469

**The amounts are VAT exclusive*

19. Subsequent events and other mentions

On 28.04.2022 was held the General Meeting of Shareholders (OGMS) that has approved the annual financial statements on the date and for the financial year ended 31.12.2021. At the same meeting, the OGMS has approved the distribution of the net profit for the financial year 2021 and of some amounts of the retained earnings.

On 28.04.2022 was held Extraordinary General Meeting of Shareholders (EGMS) that has approved the initiation of the operation an related to the augmentation of the share capital of CONPET S.A., by the value of lands associated to the 48 land ownership certificates and the amendment of the Articles of Incorporation of "CONPET" S.A., namely the addition of the secondary lines of business, with the activities corresponding to NACE code 3511 - electric power production.

These interim financial statements and the related notes, from page 1 to page 25, have been authorized for issue and signed by the company's management on May 12, 2022.

**Director General,
Eng. Dorin Tudora
S.s Illegible**

**Economic Director,
Econ. Sanda Toader
S.s Illegible**